

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name		
9. Well No.		
10. Field and Pool, or Wildcat		
12. County		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
3. Address of Operator
4. Location of Well
UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22-S</u> RANGE <u>38-E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

15. Elevation (Show whether DF, RT, GR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER <u>Abandon Blinbry &amp; Drinkard and leave as single producer in South Paddock.</u>	<input type="checkbox"/>
--	--------------------------

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7200' TD, 7195' PB.

Pull both strings of tubing. Run 7" casing scraper to top of Baker Model DA packer at 5750'. Run Baker Model DA latching type packer plug and set in packer at 5750', abandoning the Drinkard perforations 7025' to 7185'. Run Baker Model C retrievable BP and set at approximately 5300', abandoning the Blinbry perforations 5615' to 5655'. Cap BP with 10 sacks of free sand. Run 2-3/8" tubing and set at approximately 5250'. Run rods and pump and return South Paddock zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

### ORIGINAL SIGNED BY

SIGNED C. D. BORLAND

TITLE Area Production Manager

DATE April 30, 1970

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT

DATE MAY 4 1970

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**MAY 4 1970**

**OIL CONSERVATION COMM.**  
**HOUSTON, N. H.**