This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

Operator

NEW XICO OIL CONSERVATION COMMISSIO

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

	11 Corporation		ase Higgins		Well No. 2
ocation Unit of Well	Sec 29	Twp 825	Rge 382	Coun	
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Lower Compl Drinkard		041	Pump	Tbg.	2" 110
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uring Test: 3	_bbls; Grav			MCF; GOR	7333
uring Test:3 emarks ell opened at (hour	r, date): 8:45 a	FLOW TES:	' NO. 2	Upper Completi	Lower
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SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST INSTARCTIONS

1. A packer leakage test shall be commenced on each sufficient, conjecton well within seven days after actual completion of the weil, and annually thereafter as prescribed by the order authorizing the multiple completion. Such test shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, arc when ever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any the first communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packet reakage test, the operator shall notify the Commission in writing of the event time the test is to be commenced. Offset operators shall also be so realized

3. The packer leakage test shall commence when both zones of the dust completion are shut-in for pressure stabilization. Both zones shall emain shut-in until the well-head pressure in each has stabilized and for s minimum of two hours thereafter, provided however, that they need not reall shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shub-ic. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided howeve, that the flow test need not continue for more than 24 hours.

5. Following completion of Flow fest No. 1. She well shall again be shutto in accordance with Faragraph 3.sh vs

6. From Test No. 2 shall be conducted over though no leak was indicated during flow Test No. 1. Procedure for flow Test No. 2 is to be the same as for flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the begraning and once at the end, of each from test

beginning and once at the end, of each tick test a the results of the above-described tests shall be filed in triplicate which is 5 days after completion of the test. firsts shall be filed with the appropriate District Office of the New Mexico uil Conservation Commission on Southeast New Mexico Packer Leakage Test form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforenaid charts, the operator may construct a pressure versus time curve for each zone of each test indicating thereon all pressure charges which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-llS shall also accompany the Packet Leakage Test Form when the test period coincides with a gas-off ratio test period

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