0	TRIBUTION	 
SANTA FE		
FILE		 
U.S.G.S.		 
LAND OFFICE		 
TRANSPORTER	OIL	 
TRANSPORTER	GAS	1
PRORATION OFFICE		 
OPERATOR		 

NEW MEXICO OIL CONSERVATION COMMISSION Ravised 7/1/57 Santa Fe. New Mexico

REQUEST FOR (OIL) - (GHSH ALLOWAFLE

(Form C-104)

## New Well Station letter

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	Corporat	10n	L. N. Higgins		, Well No	2 2 10 10	a Magazina - Sara La	NE	IZ SE	• /
	mpany or O	JCIEDOT)		(Lease)					-	
Unit La	, Sec		, T. 22-S	., R <b>38-E</b>	, NMPM.,	South	Paddo	ok		Pool
			County. Date				Recom	nleted		
	se indicate		Elevation		Tota	1 Depth	7260		3-26-62	•••••••••
			Top Oil	av <b>5266</b>	Name	of Prod	Form	Peddook		
DC	C B	A	PRODUCING INTE			J. 1100.	· 01 ·····			
					1. 1					
:	FG	Н	Perforations_		Dont	h		Depth		
			Open Hole		Casi	ng Sh <b>oe</b>	7200	Tubing	5234	
,	K J	I	OIL WELL TEST							
	-		Natural Prod.	Test:	bbls.cil,	bb1	s water i	n hrs	, min.S	hoke ize
			Test After Aci	id or Fracture	Treatment (afte	er recover	y of volu	me of oil e	qual to volum	e of
	N O	P	load oil used)	: <b>210</b> bb	ols.cil, 0	bbls wa	ter in'	24 hrs.	Choke min. Size	2/61
			GAS WELL TEST		······································					
)' FSL	3301 F	EI.	Natural Deca	Tooty		· · ·				
(1	FOOTAGE)				MCF/I				e Size	
(1	E 330! F FOOTAGE) ing and Come Feet		rd Method of Test	ing (pitot, b	ack pressure, et	tc.):		······································		
ing ,Cas	FOOTAGE) ing and Come	nting Reco	Method of Test	ting (pitot, b id or Fracture	ack pressure, et Treatment:	tc.):	мс	F/Day; Hours	s flowed	
ing ,Cas	FOOTAGE) ing and Come Fret	nting Reco	Method of Test	ting (pitot, b id or Fracture	ack pressure, et	tc.):	мс	F/Day; Hours	s flowed	
(i Ing ,Cas: Size 9-5/8	FOUTAGE) ing and Come Feet 1362	enting Reco Sax 800	Method of Test Test After Aci Choke Size	ing (pitot, b d or Fracture Method	ack pressure, et Treatment: cf Testing:	tc.):	мс	F/Day; Hours	s flowed	
(1 Ing ,Cast Size	FOOTAGE) ing and Come Fret	enting Reco Sax	Method of Test Test After Aci Choke Size Acid or Fractur sand):	ing (pitot, b d or Fracture Method re Treatment (	ack pressure, ef Treatment: cf Testing: Give amounts of	materials	MC s used, su	F/Day; Hours	s flowed water, oil,	
(i Ing ,Cas: Size 9-5/8 7	FOOTAGE) ing and Come Feet 1362 7200	enting Reco Sax 800	Method of Test Test After Aci Choke Size Acid or Fractur sand):	ing (pitot, b d or Fracture Method re Treatment (	ack pressure, ef Treatment: cf Testing: Give amounts of	materials	MC s used, su	F/Day; Hours	s flowed water, oil,	
(i Ing ,Cas: Size 9-5/8	FOOTAGE) ing and Come Feet 1362 7200	enting Reco Sax 800	Method of Test Test After Aci Choke Size Acid or Fractus sand): SOO Casing Press.	ing (pitot, b d or Fracture Method of re Treatment ( Tubing Press.	ack pressure, ef Treatment: cf Testing: Give amounts of Date first  Date first 	materials Dew tanks	MC s used, su	F/Day; Hours Joh as acid,	s flowed water, oil,	and
(i Ing ,Cas: Size 9-5/8 7	FOOTAGE) ing and Come Feet 1362 7200	enting Reco Sax 800	Method of Test Test After Aci Choke Size Acid or Fractur sand): 500 Casing Press. Gil Transporter	ing (pitot, b d or Fracture Method of re Treatment ( <b>pels 155</b> Tubing Press. r <b>Gulf O</b>	ack pressure, et Treatment: cf Testing: Give amounts of TRA Date first  Date first  oil run to	materials new tanks	Merch 1	F/Day; Hours uch as acid, L7, 1962 L Dept.	s flowed water, oil,	and
(ing ,Cas: Sire 9-5/8 7 -3/8	FOOTAGE) ing and Come Feet 1362 7200 5234	enting Reco Sax 800 815	Method of Test Test After Aci Choke Size Acid or Fractur sand): Casing Press. Gas Transporter Gas Transporter	ing (pitot, b id or Fracture Method of re Treatment ( Press. r Gulf Of r. None -	ack pressure, et Treatment: cf Testing: Give amounts of TRA Date first  Date first  Date first  L1 Corporats Whiting on	materials new tanks Ion, Cr Tank B	March 1 Merch 1 Merch 2	F/Day; Hours uch as acid, L7, 1962 L Dept.	s flowed water, oil,	and
(ing ,Cas: Size 9-5/8 7 -3/8 arks :	FOOTAGE) ing and Ceme Feet 1362 7200 5234	enting Reco Sax 800 815	Method of Test Test After Aci Choke Size Acid or Fractur sand): 500 Casing Press. Gil Transporter Gas Transporter	ing (pitot, b id or Fracture Method re Treatment ( Sele 168 Tubing Press. r Gulf O r None -	ack pressure, et Treatment: cf Testing: Give amounts of Date first  oil run to Ll Corporat: Whiting on	materials new tanks <b>ion_ Cr</b> <b>Tank B</b>	Merch 1 Merch 1 Merc O1	F/Day; Hours uch as acid, L7, 1962 L Dept.	s flowed water, oil, <b>frucks</b>	and
(ing ,Cas: Sire 9-5/8 78 -3/88 arks:	FOOTAGE) ing and Come Feet 1362 7200 5234	enting Reco Sax 800 815 r. and Da	Method of Test Test After Aci Choke Size Acid or Fractur sand): 500 Casing Press. Oil Transporter Gas Transporter	ing (pitot, b id or Fracture Method of re Treatment ( Press. r r r r South Pro	ack pressure, et Treatment: cf Testing: Give amounts of TRA Date first  Date first  Date first  Date first  Date first  Date first  Date first  Date first  Date first	materials new tanks lon, Cr Tank B	March 1 Merch 1 Merch 1 May Cor	F/Day; Hours uch as acid, L7, 1962 L Dept.	s flowed water, oil, <b>frucks</b>	and
(ing ,Cas: Sirr 9-5/8 7* -3/8* arks: donad	FOOTAGE) ing and Come Feet 1362 7200 5234	enting Reco Sax 800 815 r. and Da	Method of Test Test After Aci Choke Size Acid or Fractur sand): 500 Casing Press. Gil Transporter Gas Transporter	ing (pitot, b id or Fracture Method of re Treatment ( gels 15% ( Tubing Press. r r Gulf Of r South Pro	ack pressure, et Treatment: cf Testing: Give amounts of Date first oil run to Ll Corporation Whiting on Clock with	materials new tanks lon. Cr Tank R	Merch 1 Merch	F/Day; Hours Jch as acid, L7. 1968 Dept. Dept.	s flowed water, oil, <b>frucks</b>	and
(ing ,Cas: Sirr 9-5/8 7 -3/8 arks: idenad /^ hereby	FootAGE) ing and Come Feet 1362 7200 5234 Blinebr	800 815 7. and Date at the info	Method of Test Test After Aci Choke Size Acid or Fractur sand): 500 Casing Press. Gil Transporter Gas Transporter Mal. completed	ing (pitot, b id or Fracture Method re Treatment ( 	ack pressure, et Treatment: cf Testing: Give amounts of Date first oil run to Ll Corporation Maiting on Giock with a minimum complete to	materials new tanks lon, Cr Tank B	Merch 1 Merch	F/Day; Hours uch as acid, L7, 1962 L Dept. 1 Dept. 1 D	s flowed water, oil, fracks	and
(ing ,Cas: Sirr 9-5/8 7 -3/8 arks: idenad /^ hereby	FootAGE) ing and Come Feet 1362 7200 5234 Blinebr	800 815 7. and Date at the info	Method of Test Test After Aci Choke Size Acid or Fractur sand): 500 Casing Press. Gil Transporter Gas Transporter	ing (pitot, b id or Fracture Method re Treatment ( 	ack pressure, et Treatment: cf Testing: Give amounts of Date first oil run to Ll Corporation Maiting on Giock with a minimum complete to	materials new tanks lon, Cr Tank B the best of alf Oll	Merch 1 Merch	F/Day; Hours Juch as acid, L7, 1962 Depts	s flowed water, oil, fracks	and
(ing ,Cas: Sire 9-5/8 7 -3/8 arks: donad // 2. i hereby oved	FOOTAGE) ing and Ceme Feet 1362 7200 5234 Blinebr y certify the	800 815 7. and Du at the info	Method of Test Test After Aci Choke Size Acid or Fractur sand): Casing Press. Oil Transporter Gas Transporter al. completed	ing (pitot, b id or Fracture Method of re Treatment ( 	ack pressure, et Treatment: cf Testing: Give amounts of Date first oil run to Ll Corporation Maiting on Giock with a minimum complete to	materials new tanks lon, Cr Tank B the best of alf Oll	March 1 March	F/Day; Hours Juch as acid, L7, 1962 Depts	s flowed water, oil, fracks	and
(ing ,Cas: Sire 9-5/8 7 -3/8 arks: donad // 2. i hereby oved	FOOTAGE) ing and Ceme Feet 1362 7200 5234 Blinebr y certify the	800 815 7. and Du at the info	Method of Test Test After Aci Choke Size Acid or Fractur sand): 500 Casing Press. Gil Transporter Gas Transporter Mal. completed	ing (pitot, b id or Fracture Method of re Treatment ( 	ack pressure, et Treatment: cf Testing: Give amounts of Date first oil run to Ll Corporation Maiting on Giock with a minimum complete to	materials new tanks lon, Cr Tank B the best of alf Oll	March 1 March	F/Day; Hours uch as acid, L7, 1962 L Depts Depts Sector Sector Deprator)	s flowed water, oil, fracks	and
(ing ,Cas: Sire 9-5/8 7 -3/8 arks: donad // 2. i hereby oved	FOOTAGE) ing and Ceme Feet 1362 7200 5234 Blinebr y certify the	800 815 815 x, and Date at the info	Method of Test Test After Aci Choke Size Acid or Fractur sand): Casing Press. Oil Transporter Gas Transporter al. completed	ing (pitot, b id or Fracture Method re Treatment ( 	ack pressure, et Treatment: cf Testing: Give amounts of Date first oil run to Ll Corporation Maiting on Giock with a minimum complete to	materials new tanks tom, Cr Tank B pristing the best of alf Oil	March 2 March	F/Day; Hours Juch as acid, L7, 1962 L Depts L	s flowed water, oil, Imcks	and