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FILE U.S.G.S. LAND OFFI	ICE	N	EW MEXIC	0 01L C	ONSERV	ATION C	OMMISSION	FORM C-103 (Rev 3-55)
PRORATIO	GAS		MISCELI	LANEOL	IS REPO	ORTS ON	WELLS	
CPERATOR		(Submi	it to appropri	late Distri	ct Office a	s per Comm	ission Rule 1	106)
Name of C				Addre			· .	
Lease	11 Corporati		Well No.	Unit Letter	E 2167 Section	Hobbe, N Township	R Mexico	lange
	Niggins	<u> </u>	2	I	29	22-8		38-E
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etailed ad	count of work don	e, nature and quantity o	of materials us	sed, and rea				
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Attachment C-103 Gulf Oil Corporation, L. N. Higgins Lease, Well No. 2, Section 29, 22-S, 38-E, Lea County, New Marice

valve at 7121*. POH. Ran rods and pumps and placed well on production.

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