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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease L. H. Higgins	Well No. 2	Unit Letter I	Section 29	Township 22-S	Range 38-E		
Date Work Performed 2-21 to 3-26-62	Pool Drinkard and South Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Abandoned Blinbery & Dual Complete South Paddock w/ existing Drinkard.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods and pumps from both strings. Pulled 2-3/8" short string tubing with Baker parallel string anchor latching tool. Closed Garrett CV at 7125'. Loaded tubing with 12 BNB. Pressured tested tail pipe with 1000%. OK. Opened CV at 7125' and killed well with 50 BNB. Closed CV at 7125'. Loaded tubing with 12 BNB. Pressure tested tail pipe with 1000%. OK. Unlatched Baker receptacle. Loaded casing with 100 BNB. Pulled long string tubing and receptacle. Perforated 7" casing with 2, 1/2" JHPF 5274' - 66'. Ran 2-3/8" tubing with Baker packer and BP. Set BP at 5267'. Raised tubing to 5273'. Loaded 7" casing with 135 BNB. Spotted 500 gals mud acid over 7" casing perforations 5274' - 66' with 8 BO. Raised tubing and set packer at 5226' and squeezed acid into formation. IR .5 bpm. MP 3900-1600%. Flushed with 21 BO. Killed well with 20 BNB. Pulled 2-3/8" tubing and straddle tools. Ran 2-3/8" tubing (long string) with Baker receptacle, Baker special tension type anchor. Latched long string tubing into Baker "DA" packer at 5750'. Set "J" pin tension type packer at 5339' with 15000% tension on tubing. Ran 2-3/8" tubing (short string) and Baker "J" latching tool and SN. Set in tension w/10,000%. Ran shifting SN tool on WL and opened (See Attachment)

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

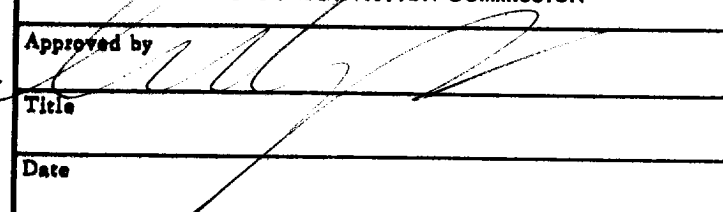
D F Elev. 3394'	T D 7200	P B T D 7195	Producing Interval 5615-5655' BL	Completion Date 9-23-60
Tubing Diameter 2-3/8"	Tubing Depth 5651 BL.	Oil String Diameter 72	Oil String Depth 7200'	
Perforated Interval(s) 5615 to 5655' BL., 7022-7285' Drinkard				
Open Hole Interval --		Producing Formation(s) Blinbery & Drinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-18-62 BL.	4	-	1	-	-
	2-9-62 Dnk.	11	21.0	1	1909	-
After Workover	3-17-62 So. Pad 240		88.0	0	367	-
	No change in Drinkard					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation

Attachment C-103

Gulf Oil Corporation, L. N. Higgins Lease, Well No. 2, Section 29, 22-S, 38-E,
Lea County, New Mexico

valve at 7121'. POH. Ran rods and pumps and placed well on production.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 08-09-2001 BY SP-6 BJS/bjs

"...for you, so I'll have to live together after we're married." "I'll try to relieve