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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-104)  
Revised 7/1/57

New Well  
Recompletion  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 12-1-60  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Higgins, Well No. 2, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

I Lea, Sec. 29, T. 22S, R. 38E, NMPM., Hlinebry Oil Pool  
(Operator) (Section) (Township) (Range) (NMPM.) (Well Name) (Pool)

Lea County. Date Spudded 8-16-60 Date Drilling Completed 9-23-60  
Please indicate location: Elevation 3385.55 Total Depth 7200 PBD 7195

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5615 Name of Prod. Form. Delomite

PRODUCING INTERVAL -

Perforations 5615-17, 5631-33, 5640-42, 5653-55

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing 5651

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 50 bbls. oil, 5 bbls water in 24 hrs, \_\_\_\_\_ min. Size 2 1/2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gals acid, 20,000 gal ref oil w/ 1/40# Adomite & 3# BPG

Casing \_\_\_\_\_ Tubing 1000 Date first new \_\_\_\_\_

Press. pkc Press. 1980 oil run to tanks 12-1-60

Oil Transporter Texas New Mexico Pipeline Co.

Gas Transporter Warren Petroleum Corporation

Remarks: Dual Completion - Drinkard and Hlinebry Oil. This is Hlinebry Oil

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

Title Area Petroleum Engineer  
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, N.M.