

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Evelyn Lineberry
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat South Paddock
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plugback, perf, acdz</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

TD: 7002 PB: 5480 Work performed 5-24-88 thru 5-28-88

POOH w/rods and pump. ND WH, NU BOP, TOH w/production tbq. Set CIBP at 5500' and cap w/35' cmt. Perf 5167,5171,5234,5239,5246,5285,5290,5293, 5319,5324,5329,5396,5402,5410, 2 SPF, 4" guns, (28 holes total). Set RBP @ 5454', PUH and set RTT at 5378 to isolate Paddock perfs 5396-5410'. Acdz w/1000 gallons acid. Swab. Set RBP at 5388 set pkr at 5314, isolate and acidize perfs 5319-29 w/500 gallons 20% NEFE HCL. Reset RBP at 5317 and pkr at 5251, acdz perfs 5285-93 w/500 gallons 20% NEFE. Reset RBP at 5267 and pkr at 5220, acdz perfs 5234-46 w/1500 gallons 20% NEFE HCL. RIH w/ RBP to 5199, set pkr at 5124, acdz perfs 5167-71 w/1500 gal, 20% NEFE HCL. Reset RBP at 5388 and reset pkr at 5124, isolate btm perfs 5396-5410, from top 4 sets of perfs (5167-5329). Swab. RIH w/ prod. tbq 2 3/8" 4.7#, J-55, EUE 8rd, to 5461'. Space out, hang off. Test pmp,ok. Turn over to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. Elmore TITLE Drilling Tech. Asst. DATE June 30, 1988

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE June 30, 1988

CONDITIONS OF APPROVAL, IF ANY:

Z A Lineberry