

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

AMENDED 2-8-88

3a. Indicate Type of Lease
State ☐ Fee
3. State Oil & Gas Lease No.

SUNDURY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670, Hobbs, NM 88240

Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 22S RANGE 38E UTM.

7. Unit Agreement Name
8. Farm or Lease Name
Evelyn Lineberry

9. Well No.
10. Field and Pool, or Whichever
Blinebry

11. Elevation (Show whether DF, RT, CR, etc.)
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING
UNOCCUPY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPER. ☐ PLUG AND ABANDONMENT
LL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐

OTHER TA Tubbs, record. Blinebry

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 7002 PB: 6846 Work performed 1-7-88 through 1-21-88

POOH w/ production equipment. PU to 50000# on LS and shear pkr, btm of last joint parted above pin. TOF at 5705', tag and latch fish at 5723', work pipe, pulled free, pooh w/full recovery. Perf Blinebry w/ 4" guns 2 SPF, 180° phase, perf at 5738, 5753, 5768, 5775, 5799, 5806, 5816, 5825. Acdz w/3000 gallons 15% NEFE HCL. swab perfs at 5799-5806, 5816, 5825, Rec. 15BW 0B0, Swb tst perfs from 5738-5775, rec 14BW, 2 BO, Swb tst perfs f/5636-5682, Recd 6BW, 6B0, RIH w/ cmt ret to 5789. pmp capacity of tbg, estb. inj rate through perfs at 5799 - 5825, 8 holes, pmp 75 sx Class C, tail w/50sx Cl C displace w/CKF, cont. to gravity feed 15 bbl CKF, could not obtain sqz, overdisplace cmt 10bbbls, PUH to 5443'. Tag cmt at 5541', pmp 35bbl CKF thru tbg, drill cmt stringers f/5441 - 5690, thru old Blinebry perfs f/ 5550 - 5682. Fell thru cmt at 5690 w/100% returns, cont. wash to top of cmt ret f/5690 - 5789 thru new blinebry perfs f/5738-5775. circ hole clean. RIH w/ cmt stinger to 5780', sting into ret, tst perfs f/5550' to 5775', set pkr at 5479', tst old perfs f/ 5550 to 5682 to 500psi, lost 500psi in 5 min. Set RBP at 5783, pkr at 5701, attempt to estab. inj. rate thru perfs from 5738 to 5775, spot 100 gallons 15% HCL across perfs f/5738 to 5775

(CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Orig. Signed by
Paul Kautz
Geologist

TITLE

Staff Duty Engr

DATE

Jan 28-88

POWER BY

OPIONS OF APPROVAL, IF ANY

TITLE

DATE

FEB 9 - 1988

RECEIVED
FEB 8 1989
OCD
HOBBS OFFICE

Attachment C103

Evelyn Lineberry #1

Sec.29,T22S,R38E,

Chevron Ir

Acdz w/2000 gallons 15% HCL w/additives, RIH, knock balls off, PU and set pkr at 5612'. Cont to flush w/ CKF, swab. Acdz perfs at 5636 to 5682 w/2000 gallons 15% NEFE HCL, flushed w/ CKF. Acdz perfs at 5550' to 52 w/1000 gallons 15% NEFE HCL, w/additives, dropping RCNB's every 3 bbls (total 8 balls), flushed w/ CKF. TIH w/ 2 3/8" prod. tbq, and prod. equip. tubed to 5773', ND BOPA, NU WH. Cleanup and clear location.

* Amended to show that a CIBP was set at 5967', prior to perfining the
* Blinebry.
