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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

3a. Indicate Type of Lease
State ☐ Free ☒
3. State Oil & Gas Lease No.

SUNDURY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Evelyn Lineberry #1
Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 1
Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 29 TOWNSHIP 22S RANGE 38E	10. Fluid and Pool, or Whicat Blinebry
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
UNPROBABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
LL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER TA Tubbs, recond. Blinebry ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 7002 PB: 6846 Work performed 1-7-88 through 1-21-88

POOH w/ production equipment. PU to 50000# on LS and shear pkr, btm of last joint parted above pin. TOF at 5705'; tag and latch fish at 5723', work pipe, pulled free, pooh w/full recovery. Perf Blinebry w/ 4" guns 2 SPF, 180° phase, perf at 5738, 5753, 5768, 5775, 5799, 5806, 5816, 5825. Acdz w/3000 gallons 15% NEFE HCL. swab perfs at 5799-5806, 5816, 5825, Rec. 15BW 0BO, Swb tst perfs from 5738-5775, rec 14BW, 2 BO, Swb tst perfs f/5636-5682, Recd 6BW, 6BO, RIH w/ cmt ret to 5789. pmp capacity of tbq, estb. inj rate through perfs at 5799 - 5825, 8 holes, pmp 75 sx Class C, tail w/50sx Cl C displace w/CKF, cont. to gravity feed 15 bbl CKF, could not obtain sqz, overdisplace cmt 10bbbls, PUH to 5443'. Tag cmt at 5541', pmp 35bbl CKF thru tbq, drill cmt stringers f/5441 - 5690, thru old Blinebry perfs f/5550 - 5682. Fell thru cmt at 5690 w/100% returns, cont. wash to top of cmt ret f/5690 - 5789 thru new blinebry perfs f/5738-5775. circ hole clean. RIH w/ cmt stinger to 5780', sting into ret, tst perfs f/5550' to 5775', set pkr at 5479', tst old perfs f/ 5550 to 5682 to 500psi, lost 500psi in 5 min. Set RBP at 5783, pkr at 5701, attempt to estab. inj. rate thru perfs from 5738 to 5775, spot 100 gallons 15% HCL across perfs f/5738 to 5775,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(CONTINUED)

by M. E. Abner TITLE Staff Duty Engr DATE Jan 28-88
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
COVER BY FEB 3 - 1988
TITLES OF APPROVAL, IF ANY:

100-355000
FBI OFFICE

QCD

APR 19 1988

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Attachment C103 Evelyn Lineberry #1 Sec.29,T22S,R38E, Chevron Inc.

Acdz w/2000 gallons 15% HCL w/additives, RIH, knock balls off, PU and set pkr at 5612'. Cont to flush w/ CKF, swab. Acdz perfs at 5636 to 5682 w/2000 gallons 15% NEFE HCL, flushed w/ CKF. Acdz perfs at 5550' to 52 w/1000 gallons 15% NEFE HCL, w/additives, dropping RCNB's every 3 bbls (total 8 balls), flushed w/ CKF. TIH w/ 2 3/8" prod. tbg, and prod. equip. tubed to 5773', ND BOPA, NU WH. Cleanup and clear location.

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JAN 29 1988

OCD
HOBBS OFFICE