Bvelyn Lineb	(Submit to Corporation						NOBES OFF	Rey	A C-103 3-55)
Onlf Oll (Bvelyn Lineb	(Submit to Corporation						• • •		
Onlf Oll (Evelyn Lineb	Corporation				r per Comm		474 2396)		
Onlf Oll (Bvelyn Lineb									
Bvelyn Lineb				Addr			o mar 15 Odd s, New H	acies	
	CENY	Well	No. U	nit Letter	Section 29		22-8	Range 38-E	
Vork Performed	4-60 Pool T	abb				ounty L	ea		
		THIS IS A R	EPORT OF	: (Cbeck	appropriate				
Beginning Drilling Op	erations		Test and C	ement Jo	ь [Other (Explain):		
ed account of work d			al Work	Du	ally com	pleted	in Tubb Ge	s sone	
sed by		P	osition			TDADY			
sed by G. W. Osbu		1	roducti		eman .		Oil Corport	tion	
		1	FOR REM	EDIAL	VORK REP	Gulf		Ition	
G. W. Osbe	FILL I	1	roducti	EDIAL	ORK REP	ORTS Of Producing	NLY Interval	Completion D	
G. W. Osbe ev. 3396 ! Diameter	FILLI	1 N BELOW	FOR REM ORIGINAL	EDIAL V	ORK REP	Galf ORTS Of Producing 6920	Interval	Completion D 9-11-11	
G. W. Oabe ev. 3396 ! Diameter 2-3/8*	FILL I T D 7002 I	1 N BELOW	FOR REM ORIGINAL	EDIAL V	ORK REP DATA	Galf ORTS Of Producing 6920	NLY Interval	Completion D 9-11-11	
G. W. Oabe ev. 3396 ! Diameter 2-3/8" ted Interval(s)	FILL I T D 7002 I	N BELOW	FOR REM ORIGINAL	EDIAL V - WELL Oil Stri	ORK REP DATA	Gulf ORTS 01 Producing 692(7#	Interval	Completion D 9-144	
G. W. Oabe ev. 3396 ! Diameter 2-3/8" ted Interval(s)	FILL I T D 7002 I	N BELOW	FOR REM ORIGINAL PBTD	DIAL V WELL Oil Stri	MAN YORK REP DATA Ing Diameter	Gulf ORTS 01 Producing 692(7"	Interval	Completion D 9-144	
G. W. Oabe ev. 3396 1 Diameter 2-3/8" ted Interval(s) ole Interval	FILL I T D 7002 1 Tubing Dep -7002 1	21 N BELOW 20th 69981	FOR REM ORIGINAL PBTD	EDIAL V WELL Oil Stri Produci	MAN YORK REP DATA Ing Diameter Ing Formatic Andrew KOVER	Gulf ORTS 01 Producing 692(7" n(s) 8	Interval	Completion D 9-144	
G. W. Osbe ev. 3396 ! Diameter 2-3/8" ted Interval(s) ole Interval 6906-	FILL I T D 70021 Tubing Dep	N BELOW	FOR REM ORIGINAL PBTD	Dil Stri	MAN YORK REP DATA Ing Diameter	Gulf ORTS 01 Producing 692(7# m(s) 8	Interval	Completion D 9-11-11 Depth 69061	Potential
G. W. Oabe ev. 3396 ! Diameter 2-3/8" ted Interval(s) ole Interval 6906-	FILL I T D 7002 1 Tubing Dep -7002 1	N BELOW	FOR REM ORIGINAL PBTD ESULTS C Gas Produ	Dil Stri	MAN YORK REP DATA Ing Diameter Ing Formatio Andrew KOVER Water Proc	Gulf ORTS 01 Producing 692(7# m(s) 8	VLY Interval D-7002 1 Oil String 1 GOR	Completion D 9-11-4 Depth 6906' Gas Well	Potential
G. W. Oabe	FILL II T D 7002 1 Tubing Dep -7002 1 Oil Ptod B P	N BELOW	FOR REM ORIGINAL PBTD ESULTS C Gas Produ	Dil Stri Oil Stri Produci	MAN YORK REP DATA Ing Diameter Ing Formatio Andrew KOVER Water Proc	Gulf ORTS 01 Producing 692(7# m(s) 8	VLY Interval D-7002 ! Oil String] GOR Cubic feet/Bb]	Completion D 9-11-4 Depth 6906' Gas Well MCF	Potential PD
G. W. Osbe ev. 3396 ! Diameter 2-3/8" ted Interval(s) ole Interval 6906- Date of Test re ver r yer 3-11-60	FILL II T D Tubing Dep 7002 1 -7002 1 Oil Ptod B P 112	A BELOW N BELOW A B	FOR REM ORIGINAL PBTD ESULTS C Gas Produ MCFF	Produce Oil Stri	MAN YORK REP DATA Ing Diameter Ing Formation Andrew (OVER Water Proc B P I S by certify the second s	Gulf ORTS OF Producing 692(7" n(s) 8 huction	VLY Interval D-70021 Oil String GOR Cubic feet/Bbl 34,071 formation given a	Completion D 9-11-4 Depth 6906' Gas Well MCF	Potential PD (est.
ev. 3396 : Diameter 2-3/8= .ted Interval(s) ole Interval 6906- t Date of Test ver ver 	FILL II T D 7002 1 Tubing Dep -7002 1 Oil Ptod B P	A BELOW N BELOW A B	FOR REM ORIGINAL PBTD ESULTS C Gas Produ MCFF	Dil Stri Oil Stri Produci DF WORI	MAN YORK REP DATA Ing Diameter Ing Formation Andrew (OVER Water Proc B P I	Gulf ORTS OF Producing 692(7" n(s) 8 huction	VLY Interval D-70021 Oil String GOR Cubic feet/Bbl 34,071 formation given a	Completion D 9-11-4 Depth 6906' Gas Well MCF	Potential PD (est.
G. W. Oabe ev. 3396 ! Diameter 2-3/8" ited Interval(s) ole Interval 6906- t Date of Test re ver str 2-3/8."	FILL II T D Tubing Dep 7002 1 -7002 1 Oil Ptod B P 112	A BELOW N BELOW A B	FOR REM ORIGINAL PBTD ESULTS C Gas Produ MCFF	Produce Oil Stri	MAN YORK REP DATA Ing Diameter Ing Formation Andrew (OVER Water Proc B P I S by certify the second s	Gulf ORTS OF Producing 692(7" n(s) 8 huction	VLY Interval D-70021 Oil String GOR Cubic feet/Bbl 34,071 formation given a	Completion D 9-11-4 Depth 69061 Gas Well MCF 7876 bove is true an	Potential PD (est.