NEW ? XICO OIL CONSERVATION COMMI' ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico Hareh 8, 1960
ATE AOF U	EDERV D	FOURSTI		(Place) (Date)
Oulf (011 Oery	poretion	Evelyn Lineb	LE FOR A WELL KNOWN AS: berry, Well No1, in
(Con	npany or Oj	perator) 29	- 22-S - 1	(Lease) 38-E NMPM., Blinebry (011) Pool
Unit Let			, 1, R	Pool
	L		County. Date Spur	dded
Pleas	e indicate	location:	Elevation33	dded Date Drilling Completed 396 GL DF _ Total Depth 7002 PBTD 6855'
			Top Gil/Gas Pay	Name of Prod. Form. Blinebry
D	СВ	A	PRODUCING INTERVAL	
			Perforations 555	50-52', 5636-38', 5650-52' & 5680-82'
E 1	F G	H		
			Open Hole	Casing Shoe Tubing
LI	K J	I	OIL WELL TEST -	
			Natural Prod. Test:	Choke bbls.oil,bbls water inhrs,min. Size
		· ·		Fracture Treatment (after recovery of volume of oil equal to volume of
MN	N O	P		145 bbls.oil, 18 bbls water in 24 hrs, - min. Size 20/0
				bbis,oil, bbis water in hrs,min. Size
16861	TS & WL		GAS WELL TEST -	· · · · · · · · · · · · · · · · · · ·
A900.	19 6. 44	•	- Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
ubing ,Casi	ing and Cem	enting Record	rd Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax		Fracture Treatment:MCF/Day; Hours flowed
3-3/8"	3051	300	1	Method of Testing:
	303.	300		
9-7/8*	29601	1300	Acid or Fracture Tre	eatment (Give amounts of materials used, such as acid, water, oil, and
			sand): 16,000 g	sals ref oil, 1/40# Adomite & 2# SFO
7 n	6906	700	Casing Tub Press. Pre	bin Date first new March 1, 1960
0.3/00		<u> </u>		Texas-New Mexico Pipeline Co.
2-3/8*	5584*			
+ ·				Permian Basin Pipeline Co.
marks:	••••••	••••		Christian aller
	•••••••••••••••	••••••	<u>C. A. D. M. J. V</u>	CONTINUE OR CONTRACTOR
			••••••	
I hereby	certify th	at the info	rmation given above i	is true and complete to the best of my knowledge.
proved		MAR (.		Gulf Oil Cerperstion
•		•	13	(Company or Operator)
OIL	CONSEI	VATION	COMMISSION	By: Xhi Kussel
4	a la			(Signatup:)
- MI	1	YUA	MACHE	Ares Production Manager
×D	0	enc X	Par (alectric) - Br	Send Communications regarding well to:
le			۰. 	Gulf Oil Corporation
		./		Name
		• · · ·		Address