

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE 000

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico			
Lease Evelyn Laneberry	Well No. 1	Unit Letter K	Section 29	Township 22-S	Range 38-E
Date Work Performed Nov. 28, '59 - Mar. 3, '60		Pool Elinebry		County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Plugged back and recompleted**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Abandoned Drinkard zone, recompleted in Elinebry Oil Pool as follows:

1. Ran 7" Baker CI bridging plug on wire line set at ~~3855'~~ 6855'. Dumped 2 sacks cement on top. FBD 6847'. Loaded hole and tested plug & 7" casing with 1000# for 30 minutes. No drop.
2. Ran Gamma Ray tie-in log.
3. Perforated 7" casing 5550-5682'.
4. Spotted 500 gals 15% NE acid over casing perfs 5550-5682'. Squeezed acid into formation. Treated same perfs with 16,000 gals refined oil, 1/40# Adomite per gallon and 2# SPG in 4 equal stages. AIR 7.3 bpm. TP 5900-5600#.
5. Set 2-3/8" OD tubing in Baker Model K-2 Retrieval Production Packer at ~~5584'~~ 5584'. GOT circulating valve just above packer.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3396' GI	T D 7002'	P B T D ---	Producing Interval 6920-7002'	Completion Date 9-14-45
Tubing Diameter 2-3/8"	Tubing Depth 6998'	Oil String Diameter 7"	Oil String Depth 6906'	

Perforated Interval(s)

Open Hole Interval

6906-7002'

Producing Formation(s)


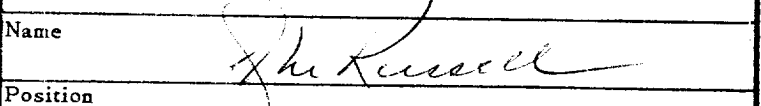
Andrews

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Drinkard 10-2-59	2	---	Tr	---	---
After Workover	Elinebry 2-19-60	145	1004	18	6924	---

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title Engineer District	Position Area Production Manager
Date MAR 10 1960	Company Gulf Oil Corporation