

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. INC.	8. Farm or Lease Name Evelyn Lineberry
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Oil
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>acdz, perf, frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 3-18-88 thru 3-27-88 TD: 5900' PB: 5874

POOH w/prod. equip. Kill gas flow w/ CKF. Test 2 3/8" workstring in hole above slips at 8000psi to 4861'. Set RBP at 5824' and pkr at 5649'. Acdz lower Blinebry perfs f/5717' to 5813'. (18 holes) w/1500 gallons 15% NEFE HCL w/18 7/8" 1.3 SG RCNB's, 1 every 2 bbls acid. Swab. Release pkr and RBP, GIH to 5685', set and test RBP to 2000psi. w/20bbls CKF. POOH w/pkr, Perf w/ 3 3/8" , 0 phase, 1 JHPF, (7 holes) in upper Blinebry at 5627,30,38,46,55,59 and 5664. Set pkr at 5557'. Test tbq in hole to 8500psi above slips. ND BOP, set pkr at 5557'. NU tree, load and test casing to 500psi w/ 48bbls CKF. Load tbq w/20 bbls CKF, establish rate at 4.8bpm w/3250psi. Acdz upper Blinebry, (7 holes) f/5627-5664' w/3000 gallons 15% NEFE HCL. Swab. PUH, reset pkr at 5557'. Frac Blinebry Perfs 5627'-5664' w/24,000 gallons 40#, non XL gel, and 35,500 # 20-40 sand. Swab. Cleanout sand. TIH w/ 2 3/8 tbq. est top at 5579'. SN at 5547', run pmp and rods. Space well and hang on. Test to 500psi, ok. Check pmp action, ok. Turn over to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akman TITLE Staff Drilling Engineer DATE May 4, 1988

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE MAY 6 - 1988

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