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FILE U.S.G.S. LAND OFFICE	N:	EW MEXIC	:0 01L C	ONSER	VATION	COMMISSION		M C-103 3-55)
OIL TRANSPORTER GAS		MISCELI	LANEQU	IS _S REP	ORTS	IN WELLS		¥,
	(Submit	t to appropri		11 5	as pener	nunission Rule 1	106)	
Name of Company Oulf Oil Corporation	n	- - -	Addre Bog		Hobbs,	New Mexico		
Lease	and the second		Unit Letter	Section	Township	F	Range	
Evelyn Linebery Date Work Performed	Pool	2	L	29	County	LL	38-E	
	Blinebry		- ichach					7
Beginning Drilling Operat		A REPORT C				Explain):		
Plugging		nedial Work	Comment y			Explain).		
Detailed account of work done,	E1		and and res	CI Reg sults obtai				
1971 J L		+						
Witnessed by		Position			Company			
Witnessed by	FILL IN BELO	OW FOR RE		ORK RE		NLY		
Witnessed by DF Elev. T D		OW FOR RE	MEDIAL W AL WELL D	ORK RE			Completion D	
ມFElev. TD)	OW FOR RE Origin	AL WELL D	VORK RE	PORTS Of	Interval	Completion D)ate
DF Elev. TD Tubing Diameter		OW FOR RE Origin	AL WELL D	ORK RE	PORTS Of			Date
ມFElev. TD)	OW FOR RE Origin	AL WELL D	VORK RE	PORTS Of	Interval		• <u> </u>
DF Elev. TD Tubing Diameter)	OW FOR RE Origin	Oil Strir	VORK RE	PORTS Of Producing er	Interval		• <u> </u>
D F Elev. T D Tubing Diameter Perforated Interval(s))	OW FOR RE ORIGIN PBTD	Oil Strir	NORK RE DATA ng Diamet	PORTS Of Producing er	Interval		• <u> </u>
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test)	OW FOR RE ORIGIN PBTD	Oil Strin Producia OF WORK	NORK RE DATA ng Diamet ng Format COVER Water Pr	PORTS Of Producing er	Interval	Depth Gas Well	Potential
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