

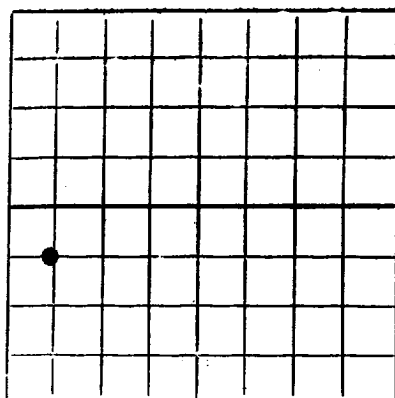
# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

1963 JAN 16 PM 3:25

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Evelyn Lineberry

(Company or Operator)

(Lease)

Well No. 2, in NW  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 29, T. 22-S, R. 38-E, NMPM.

Blineberry

Pool, Lea

County.

Well is 1980 feet from South line and 660 feet from West line

of Section 29, 22-S, 38-E. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-26-, 1962 Drilling was Completed 12-11-, 1962

Name of Drilling Contractor Moran Oil Producing and Drilling Corporation

Address Box 1718, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3388. The information given is to be kept confidential until  
, 19

### OIL SANDS OR ZONES

No. 1, from 5717 to 5813 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32	New	1243	Guide			Surface Pipe
4-1/2"	11.6	New	5889	Guide		5717-5813	Oil String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1255	600	Pump & Flng		
8-3/4"	4-1/2"	5900	1965	Pump & Flng		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised with 500 gallons of 15% NE Acid and free treated with 24,000 gallons of gel  
lease oil with 1/40# Adomite M-11 per gallon and 1 to 3# SPG.

Result of Production Stimulation Flowed 288 BO, 4 BW 20/64" choke in 16 hours.

Depth Cleaned Out

**RECORD OF DRILL-STEM AND SPECIAL      STS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 5900 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing 12-17-, 1962

OIL WELL: The production during the first 24 hours was 438 (est) barrels of liquid of which 98 % was  
 was oil; \_\_\_\_\_ % was emulsion; 2 % water; and \_\_\_\_\_ % was sediment. A.P.I.  
 Gravity 40.7 Corrected

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>1200</u>		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	<u>2586</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	<u>3856</u>		T. McKee		T. Menefee
T. Queen	<u>3400</u>		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta	<u>5147</u>		T.		T. Morrison
T. <del>Blanco</del> Blinberry	<u>5530</u>		T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>0</u>	<u>339</u> <u>1210</u> <u>1255</u> <u>2535</u> <u>3892</u> <u>5900</u>		Surface Sand Red Bed Anhy Anhy & Salt Anhy & Gyp. Lime				2 hour DST #1, 5140-5200'. Fair blow air thru out test. Rec 2000' gas in BP, 180' free oil, 270' GCM, 450' GC sulphur water. 30 min ISIP 1510#. IF 10%, FF 360#. 30 min FSIP 900#. HP in 2695, out 2760#.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
 as can be determined from available records.

January 15, 1963 (Date)

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico  
 Name Ch. Barland Position Area Production Manager