| SA TA FE | | L CONSURVATION COMMISSION ST FOR ALLOWABLE AND | Form C-114 Supersedes Old C-104 and C+1 Effective 1-1-65 | |
|--|--|--|--|--|
| G.S. DOFFICE TRANSPORTER OIL GAS OPERATOR | AUTHORIZATION TO T | RANSPORT OIL AND NATURAL | GAS | |
| PRORATION OFFICE | | | | |
| Gulf Oil Corporati | on | | | |
| P. 0. Box 670. Hob | <u>bs. N.M. 88240</u> | | | |
| Reason(s) for filing (Check proper New Well | box) Change in Transporter of: | Other (Please explain) Abandoned Blinebr | Tr & Multh and | |
| Recompletion X Change in Ownership | | Gas Completed in Drin | kard | |
| If change of ownership give nam and address of previous owner _ | ne | | | |
| DESCRIPTION OF WELL A | | | | |
| Watkins | Well No. Pool Name, Including | | Lease No. | |
| Location O | 11. | | ree | |
| Unit Letter;; | Feet From The South | ine and 1980 Feet From 1 | he east | |
| Line of Section 29 | Township 22S Range | 38E , NMPM, 1 | ea County | |
| DESIGNATION OF TRANSPO Name of Authorized Transporter of Texas-New Mexico Pi | DRTER OF OIL AND NATURAL (OIL (A) or Condensate peline Co. | Bas Actions (Give address to which approve Box 1510, Midland, Tex | ed copy of this form is to be sent) | |
| Name of Authorized Transporter of | | Address (Give address to which approv | | |
| Warren Petroleum Co | Unit Sec. Twp. Rge. | Box 1589, Tulsa, Okla, Is pas detually connected? | 74100 | |
| give location of tanks. | 0 29 22S 38E | Yes | 7-16-75 | |
| If this production is commingled COMPLETION DATA | with that from any other lease or pool | l, give commingling order number: | PC-414 | |
| Designate Type of Comple | tion - (X) Oil Well Gas Well | New Well Workover Deepen | Flug Back Same Res'v. Diff. Res'v. | |
| Date frankst recompleted | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| 7-8-75 Elevations (DF, RKB, RT, GR, etc. | 7-8-75 j Name of Producing Formation | 7000▼ Top Oil/XXXPay | 68421 | |
| 33881 GL Perforations | Drinkard | 63871 | Tubing Depth 63381 | |
| 63871 to 65521 | | | Depth Casing Shoe 6901† | |
| HOLE SIZE | | D CEMENTING RECORD | 0,701. | |
| 17-1/2" | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| 12-1/1,11 | 9-5/8" | | 300 sx (circulated) 1300 sx (TOC at 4251) | |
| 8-3/4" | 711 | 6901 • | 700 sx (TOC at 3370!) | |
| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks | FOR ALLOWABLE (Test must be able for this d | after recovery of total volume of load oil an epth or be for full 24 hours) | | |
| 7-8-75 | 7-16-75 | Producing Method (Flow, pump, gas lift, Flow | etc.j | |
| Length of Test 24 hours | Tubing Pressure 180# | · · · · · · · · · · · · · · · · · · · | Choke Size | |
| Actual Prod. During Test | Oil-Bbla. | Ware: - Bbis. | <u>26/64</u> # | |
| 87 barrels | 81 | 6 | | |
| GAS WELL | | | | |
| Actual Prod. Test-MCF/D+ | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Freesure (Shut-in) | Choke Size | |
| CERTIFICATE OF COMPLIA | NCE | OIL CONSERVAT | ION COMMISSION | |
| hereby certify that the rules and | regulations of the Oil Conservation | APPROVED JUL | - 17 1975 | |
| Commission have been complied bove is true and complete to the | with and that the information given he best of my knowledge and belief. | BY John w. | Kungan | |
| \sim | | TITLEGeologi | | |
| Bytanbiar | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened | | |
| 1 Unbia | <u></u> | 11 11 this is a request for alloway | well, this form must be accompanied by a tabulation of the deviation testa taken on the well in accordance with RULS 111. | |
| J Sig | nature) | well, this form must be accompanie | d by a tabulation of the deviation | |
| Area Engineer | itle) | well, this form must be accompanie tests taken on the well in accordan | d by a tabulation of the deviation now with RULE 111. be filled out completely for allow- | |