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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Watkins
9. Well No. 1
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
Name of Operator Gulf Oil Corporation	
Address of Operator P. O. Box 670, Hobbs, N.M. 88240	
Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 29 TOWNSHIP 22S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3388' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> JLL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6842' PB.

Pulled producing equipment and cleaned out to 6805'. Squeezed Tubb perforations 6020' to 6290' with 375 sacks of Class C cement. Squeezed Blinebry perforations 5578' to 5699' with 250 sacks of Class C cement. WOC 28 hours. Cleaned out and tested squeezed Blinebry and Tubb perforations with 500#, OK. Perforated Drinkard zone in 7" casing with 2, 1/2" JHPF at 6387-89', 6419-21', 6458-60', 6492-94', 6516-18' and 6550-52'. Ran treating equipment and treated new perforations with 3000 gallons 15% NE acid. Maximum pressure 3200#, minimum 3100#, ISIP 1200#; after 15 minutes 1000#. AIR 4.3 bpm. Frac treated with 12,000 gallons of gel brine water and 30,000 gallons containing 1 to 2# SPG. Flushed with 50 barrels of gel brine water. Maximum pressure 4600#, ISIP 1900#, after 15 minutes 1400#. AIR 14.9 bpm. Pulled treating equipment. Ran 2-3/8" tubing and packer, set packer at 6338' with 8,000# compression. Swabbed and cleaned up and placed well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. Barbratz</u> TITLE <u>Area Engineer</u>	DATE <u>7-17-75</u>
APPROVED BY <u>John W. Remyan</u> TITLE <u>Geologist</u>	DATE <u>JUL 17 1975</u>