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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5c. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Gas Dual	7. Unit Agreement Name
Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Watkins
Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
Location of Well UNIT LETTER Q 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 22-S RANGE 38-E NMPM.	10. Field and Pool, or Acreage Blinebry & Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3388' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Abandon Blinebry & Tubb and complete in Drinkard		OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

6842' PB.

Pull producing equipment. Clean out to 6842'. Squeeze Tubb perforations 6020' to 6290' with 150 sacks of Class C cement. Squeeze Blinebry perforations 5578' to 5699' with 150 sacks of Class C cement. WOC 18 hours. Clean out to 6650'. Test Blinebry and Tubb perforations with 500#, 30 minutes. Perforate Drinkard zone in 7" casing with 2, 1/2" JHPF at 6387-89', 6419-21', 6458-60', 6494-96', 6516-18' and 6550-52'. Run treating equipment and treat new perforations with 3,000 gallons of 15% NE acid and frac treat with 45,000 gallons of gel brine water and 60,000# sand. Flush with 2,000 gallons of gel brine water. Pull treating equipment. Run packer and 2-3/8" tubing. Set packer at 6350'. Swab and clean up and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Area Engineer	DATE	June 6, 1975
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

JUN 9 1975

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