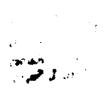
į	NO. OF COPIES REC			
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	IRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

(Date)

DISTRIBUTION		ON	NEW MEXICO OIL	CONSERVATION COMMISSION			
	SANTA FE		PEOLIE	ST FOR ALLOWABLE	Form C-104		
FILE			NEQUE:		Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.		AUTHODIZATION TO T	AND			
1	LAND OFFICE		AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS		
		, , , - -					
	TRANSPORTER	OIL					
		GAS					
	OPERATOR						
I.	PRORATION OF	FICE	7				
•	Operator						
	Gulf Oil C	'omnomation					
	Address	orpora croi					
- 1	_						
l	Box 670, H	obbs, New	Mexico 88240				
ſ	Reason(s) for filing ((Check proper bo	x)	Other (Please explain)			
	New Well		Change in Transporter of:				
	Recompletion			well reclassif	fied as Blirebry Gas,		
	Change in Ownership	,Ħ	——————————————————————————————————————	= ellective Jan	uary 1, 1972		
L	- Change in Ownership	<u>'</u>	Casinghead Gas Cond	densate	• • •		
1	If change of owners	hin sino sesse					
4	and address of previ	ious owner					
	•						
II.	DESCRIPTION OF	F WELL AND	TEACE				
	Lease Name	WELL AND	Well No. Pool Name, Including	Formation			
	7.7- 4.1-2			ittiid Of E	Lease No.		
- }	Watkins		1 Blinebry G	as State, Fe	deral or Fee Fee		
- 1	Location						
	Unit Letter 0	. 66	O Feet From The South L	ine and 1980	Hee+		
	= 2.1.01		. cor rion the	Feet Fr	om The East		
	Line of Section	2 9 το	wnship 22-S Range	28 E	_		
L	Line of Section	-	wnship 22-5 Range	38-E , NMPM,	Lea County		
II. <u>I</u>	DESIGNATION OF	F TRANSPOR	TER OF OIL AND NATURAL G	AS			
	Name of Authorized T	Transporter of Oi	or Condensate 🕎	Address (Give address to which ap	proved copy of this form is to be sent)		
1	Texas-New Mex	xico Pinel	##				
<u> </u>	Name of Authorized T	fransporter of Ca	singhead Gas or Dry Gas X	Box 1510, Midland, 1	exas 79701 proved copy of this form is to be sent)		
F	Northern Natu	ural Gas C	· · · · · · · · · · · · · · · · · · ·	Box 308, Omaha, Nebr	aska 68101		
	If well produces oil or		Unit Sec. Twp. Rge.		When		
- 1	give location of tanks	3.	0 29 22-5 38-1	E No - Northern will	admi no		
•	(Alain		······································		auvise.		
V (COMPLETED ON DA	commingled wi	th that from any other lease or pool	, give commingling order number:			
۲۰۲	COMPLETION DA	TA	Tour ways To was				
	Designate Type	e of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
L							
1	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
E	Elevations (DF, RKB,	RT. GR etc.	Name of Producing Formation	Top Oil/Gas Pay			
		,,	transfer of the state of the st	Top Ony Gds Pdy	Tubing Depth		
<u> </u>	Perforations						
'	Perforditions				Depth Casing Shoe		
_							
			TUBING, CASING, AN	D CEMENTING RECORD			
	HOLES	IZE	CASING & TUBING SIZE	DEPTH SET	21242 2747		
			SHEMO & FORMS SIZE	DEPTHSET	SACKS CEMENT		
-							
-							
							
L.,							
. т	EST DATA AND	REQUEST FO	RALLOWARIE (Taxania	ofter recovery of and the state of the state	21 1		
	IL WELL	LULICULUI FU		ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	ate First New Oil Ru	n To Tanks	Date of Test	Producing Method (Flow, pump, gas	1/4		
1			· · · · - · · - - · ·		••/•, 6:0./		
<u> </u> -	anath of CC		The state of the s				
-	ength of Test		Tubing Pressure	Casing Pressure	Choke Size		
				1.			
A	ctual Prod. During Te	eat	Oil-Bbis.	Water - Bbls.	Gas-MCF		
				1			
_		·		 			
~	AC WEYY						
_	AS WELL						
A	ctual Prod. Test-MC	r/U	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
			·				
T	esting Method (pitot,	back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			•				
<u></u>							
CI	ERTIFICATE OF	COMPLIANC	E	OIL CONSERV	ATION COMMISSION		
				405			
Ιħ	nereby certify that the	he rules and re	gulations of the Oil Conservation	APPROVED APP	R 1 0 1972		
Co	mmission have bee	en complied wi	th and that the information given		Signed by		
abo	ove is true and co	mplete to the	best of my knowledge and belief.	BYIo	c D B		
				Joe D. Rangy			
				TITLE	ist. 1, Supr.		
	7 4.						
	6.2.Ka	Pleases			compliance with RULE 1104.		
	Sec. 1 100	myor			wable for a newly drilled or deepened		
			we)	well, this form must be accompanied by a tabulation of the deviation			
A	rea Engineer			tests taken on the well in accordance with RULE 111.			
		(Title	,,		ust be filled out completely for allow-		
	January 25, 19	•	!	able on new and recompleted w			
		<u> </u>		rill out only Sections I.	II, III, and VI for changes of owner,		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



JAN C THE

OIL CONSERVATION CONTINUES