-L-,	A Contraction of the second				EW M <sup>~~</sup> ICO OIL CO Santa Fe				Form C-104) Revised 7/1/57
The second strength		) ********	an a		UEST FOR (OI	L) - ( <b>CES</b> )	ALLOWAB	LE 85 OFFICE	Recompletion
Santa Fe, New Mexico Revised 7/1/57 REQUEST FOR (OIL) - (CESS) ALLOWABLE NUBBS OFFICE OF Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to public, Form C-101 was sent. The allow- able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv- ered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.									
						Hobbs, (Place)	New Mexico	August	9 <u>, 1960</u> (Date)
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Gulf Oil Corporation Watkins , Well No. 1									
••		(Соп	npany or Op	erator)		, Well ( ase)	NoL	, in	/4SE
•	Tin				, T22 <del></del> S, R <u>3</u> 8.			-	
•				Lea	County. Date Spudde	d	Date recompl	eted 7-15-	60
	Please indicate location:				Elevation338	<u>8</u>	otal Depth	PBTD_	681,21
1	D		ЗВ		Top Oil/GEN Pay55	1781_N	ame of Prod. Form	Blinehry	
					PRODUCING INTERVAL -			•	
	E		r G	H	Perforations 55 Open Hole	78-801, 5618	-201, 5678-80	<u>&amp; 5697⊷99</u> Depth	1
	·				Open Hole	c	asing Shoe	Tubing	5491
╞	L	F	<u> </u>	I	OIL WELL TEST -				Choke
					Natural Prod. Test:		•	•	min. Siże
$\left  \right $	M			P	Test After Acid or Fra			•	Chaka
			0		load oil used): <u>107</u>	bbls.cil,O	bbls water in	hrs,	
L				801 7377	GAS WELL TEST -				
<u>660' FSL &amp; 1980' FEL</u> Natural Prod. Test:MCF/Day; Hours flowed( Tubing Gasing and Cementing Record Method of Testing (pitot, back pressure, etc.):									Size
			Feet						
					Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing:				
	13-3	/8#	311'						
	9-5	/8#	29301		Acid or Fracture Treatm				_
	7#		6 <b>901'</b>	700	sand): 16,000 cml Casing Tubing	San Date fi	1. 1/1:0# Adom	te M-II/6	8,500# eend
			0901.	700	· ····································		to canks dury	1901-1900	
	2-3/	/8¤	5491'		Ull Transporter				
F	emark	<u> </u>		•••••••••••••••••••••••••••••••••••••••	Gas Transporter				
									4. 
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I hereby certify that the information given above is true and complete to the best of my knowledge.									
Approved									
AUG 1 1 1960 (Company of Operator)									P
OIL CONSERVATION COMMISSION By: Signature)									
By:									·
Title									
-	-		· · ·				Box 2167, Hot		
					, · ·	Ada.632	1999)	K NGM <b>B</b> : 4334646 Y 6696	an a