

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON OIL WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico			
Lease Watkins	Well No. 1	Unit Letter 0	Section 29	Township 22-S	Range 38-E
Date Work Performed May 31-July 15, 1960	Pool Tubb Gas & Blinebry Oil			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Abandoned Drinkard Oil, Dually Completed in Blinebry Oil.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Abandoned Drinkard Oil zone and Dually Completed in Blinebry Oil zone as follows:

1. Dropped Baker trip bob on Baker packer at 6850'. Dumped 2 sacks cement on top. PBD 6842'.
2. Ran GR-N log. Perf 7" casing 5578-80', 5618-20', 5678-80' & 5697-99' (Blinebry) with 4, 1/2" JHFB.
3. Ran 3 1/2" tbg with Baker FB packer & retrievable BP. Set BP at 6314', packer at 5987'. Treated Tubb perfs 6020-6290' down 3 1/2" tbg with 24,000 gals ref oil with 1/40# Adomite M-II per gal & 72,000# sand in 6 equal stages. AIR 10.2 bpm. TP 6000-4200#.
4. Set BP at 5752', packer at 5536'. Treated Blinebry perfs 5578-5699' with 16,000 gals ref oil with 1/40# Adomite M-II per gal & 48,000# sand in 4 equal stages. AIR 11 bpm. TP 5800-4000#.
5. Ran Baker Model D production packer set at 5750'. Ran 2-3/8" tbg set at 6126' with bull plug on bottom of perforated nipple. Baker Model JC dual packer at 5491'. Garrett circulating valve at 5484'.

DC-972

Witnessed by J. R. Tate	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3388' GL	T D 7000'	P B T D --	Producing Interval 6910-7000'	Completion Date 8-15-45
Tubing Diameter 2-3/8"	Tubing Depth 6981'	Oil String Diameter 7"	Oil String Depth 6901'	

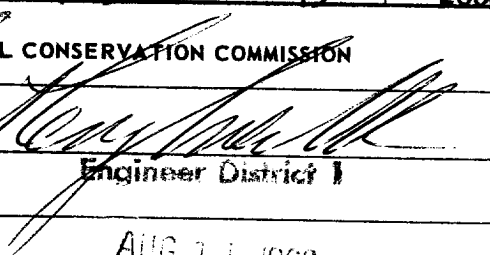
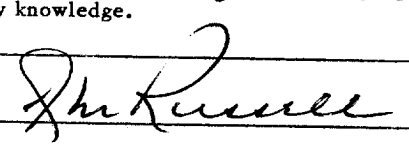
Perforated Interval(s)	
Open Hole Interval 6901-7000'	Producing Formation(s) Andrews

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Drinkard - Standing					
After Workover	Blinebry - 7-15-60	107	183	0	1710	--
	Tubb - 7-13-60	73	2008	0	27,507	2816

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title Engineer District 1	Position Area Production Manager
Date AUG 11 1960	Company Gulf Oil Corporation