District I

PO Box 1980, Hobbs, NM 88241-1980

District II 811 S. 1st Street, Artesia, NM 88210-2834

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico gy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

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18 Transporter COREID ORGED ORGED ORGED And Address 166418 10ASIS OIL COMPANY 11B00 ST. JAMES PLACE, #101 HOUSTON TX 77056 024650 WARREN PETROLEUM COMPANY, LP 1000 LOUISTANA, SUITE 5800 HOUSTON, TX 77002-5050 10 JOHN TX 77002-5050 WEIL Completion Data 13 POD O712050 V. Well Completion Data 13 Spand Date 14 POD ULSTR Location and Description O712050 V. Well Completion Data 15 Spand Date 16 Size 17 TD 18 PBTD 18 PBTD 19 Perforations 19 P	PO Box 2088, Sant	a Fe, NM 87	504-2088				111/2 0750	7 2000				AMEN	NDED REPO	
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P.O. BOX 1150 ***Hidland**, TX 79702 ***API Number** 30-025-12151 **BRUNSON:DRINKARD-ARO, SQUTH** 30-027-12151 **BRUNSON:DRINKARD-ARO, SQUTH** 46-60 **EAST** **LEA** 30-025-12151 **BRUNSON:DRINKARD-ARO, SQUTH** 46-60 **EAST** **LEA** 47-025-1215 **BRUNSON:DRINKARD-ARO, SQUTH** 46-60 **EAST** **LEA** 47-025-1215 **BRUNSON:DRINKARD-ARO, SQUTH** 46-60 **EAST** **LEA** 47-025-1215 **BRUNSON:DRINKARD-ARO, SQUTH** 46-60 **EAST** **LEA** **Consent the East-West limit be Consent limit be CONSENTATION DIVISION And Julianary limit be Consent limit be East-West limit be Consent limit be Consent limit be and complete to Brunson limit be anamed on the Brunson limit be and complete to Brunson limit be and			¹ O ₁											
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