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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
OIL WELL ☐ GAS WELL ☐ OTHER- Oil - Oil Dual Name of Operator Gulf Oil Corporation Address of Operator Box 670, Hobbs, N.M. 88240 Location of Well		7. Unit Agreement Name 8. Farm or Lease Name Watkins 9. Well No. 2 10. Field and Pool, or Wildcat Blinebry & Drinkard
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> N.M.P.M.		
11. Elevation (Show whether DF, RT, GR, etc.) 3380' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐ REPERFORATE, acid & frac treat ☐ OTHER ☐		SUBSEQUENT REPORT OF: CASING TEST AND CEMENT JOB ☐ OTHER ☐	
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7415' PB. Pull producing equipment from both zones. Perforate Blinebry zone 5502-5608' and Drinkard zone 6407-6562'. Run treating equipment. Set BP at 6600' and packer at 6325'. Acidize new Drinkard perforations 6407-6562' with 5000 gallons 15% NEA & 16, 1 1/4" RCNB sealers; frac treat with 35,000 gallons frac fluid containing 1-3# 20-40 SPG in 5 stages. Swab and test. Reset BP at 5850' and packer at 5450'. Acidize Blinebry perforations 5502-5608' with 4000 gallons 15% NEA w/14, 1 1/4" RCNB sealers. Reset packer at 5450'. Frac treat with 35,000 gallons frac fluid containing 1-3# 20-40 SPG in 5 stages. Swab and clean up. Pull treating equipment. Run dual producing equipment with packer set at 6350'. Return both zones to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By D. F. Berlin TITLE Area Engineer DATE 10-19-76

COPIED BY _____ TITLE _____ DATE _____

REVISIONS OF APPROVAL, IF ANY: