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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

HOBBS OFFICE OCC New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office ~~1061 MAY 11 AM 10:30~~ ^{1061 MAY 11 AM 10:30} at. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 10, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Watkins, Well No. 2, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 29, T. 22-S, R. 38-E, NMPM, Drinkard Pool
Unit Lester

Lea County. Date Spudded. 1-15-61 Date Drilling Completed 2-12-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FS & EL

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	1349'	900
7"	7150'	1665
2-3/8"	7134'	--

Elevation 3377' Total Depth 7150' PBD 7148'

Top Oil/Gas Pay 6951' Name of Prod. Form. ~~Blindary~~ Drinkard

PRODUCING INTERVAL - 7028-30', 7052-54', 7066-68', 7103-05'

Perforations 6951-53', 6965-67', 6980-82', 6992-94', 7000-02'

Open Hole Depth Casing Shoe Depth Tubing 7134'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 65 bbls. oil, 24 bbls water in 11 hrs, min. Size 2" WO

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 8,000 gallons retarded acid

Casing Tubing 5000- Date first new Press. 800# oil run to tanks May 1, 1961

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Warren Petroleum Corp.

Remarks: Dually completed. Other zone is Blinberry Oil. DC-1059.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *John Russell*
(Signature)

By:

Title: Area Production Manager

Send Communications regarding well to:

Title:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico