I NUMBER OF	COPIES RECEIVED						_		
	DISTRIBUTION								
SANTA FE			NE COMP NATE: 197	0.011	~~\\			_	
U.S.G.S.		1	NEW ME - CO						FORM C-103
TRANSPORTE	OIL		MISCHEL	ANEC	HIS BEPO	יסדק ן	JN WELL	eUnp	(Rev 3-55)
PRORATION	GAS		10.3 A	PAGY three war	Ma na c	, C 1 7 ¢	JN WELL	ם חנוגר	Rev 3-55) RBS OFFICE OCC
OPERATOR		(Subm	it to appropria	ate Dis	rict Office a	s per Co	mmission	Rule 11	06)
Name of Co	mnany				iress			361 MA	V
		Corporation		Aud		Unh			[1] 3 : 3
Lease			Well No. U	Init Lett	Box 2167	Townshir	DS, Mow		6 ange
	Watkins		2	P	29	Y O MITOTAL	22-S	Na	38-E
Date Work F	erformed	Pool			C	ounty		——————————————————————————————————————	JV-13
1,000 7	-Apr. 13, 1		d & Blineb	ry	Ì	I.a	<u> </u>		
Regine	* - D.:III - O		A REPORT OF						
i .	ning Drilling Oper	<u> </u>	asing Test and (Cement 3	ob [Other (Explain):	· · · · · · · · · · · · · · · · · · ·	The state of the s
Pluggi	ng	Re	emedial Work		Dually (lamal a	4-4		
Detailed acc	count of work done	e, nature and quantity	of materials use	and and r	· · les abegin	· ·	Ce a		
	 Set FB ph 6 bpm. 1 perfs 710 5000-800% 	5-031 Set FR	mbra e4 200	AP LTE	S. Sper	ted 20	DO gals	retar	ded acid over
	perfs 710 5000-600# acid, per acid, 5 b Reversed Treated w	5-03'. Set FB Reset FB pkg fs 7105-7052'. Well sealers & 1 ball sealers out the five 2600 a	pkr at 709 r at 70kk'. Pumped 8 1000 gals r it of hole.	Tre ball etard	Squeezed ated with sealers f ed acid. et BP at	acid : 20 acid : 2, 10 collowe IR 8 7013',	nto gals nto peri 00 gals d with 1 bpm. Pr FB pack	retar la. I stages 1000 g messur er at	rded acid over IR 7 bpm. TP retarded rels retarded re 4700-1500#.
Witnessed by	perfs 710 5000-800# acid, per acid, 5 b Reversed Treated w of lat 4	5-03'. Set FB Reset FB pkg fs 7105-7052'. Hell sealers & 1 ball sealers out th five 2600 g stages, thru 7	pkr at 709 r at 70kk'. Pumped 8 1000 gals r it of hole.	Tre ball etard	Squeezed ated with sealers fed acid. et BP at ded acid 030-6951'	acid i 2, 10 ollowe IR 8 7013', with 1	nto gals nto peri 00 gals d with 1 bpm. Pr FB pack	retar la. I tages 1000 g easur er at ealer (Co	rded acid over IR 7 bpm. TP retarded rals retarded re 4700-1500#. 6930!. rs after each nt'd. on
	perfs 710 5000-800# acid, per acid, 5 b Reversed Treated w of lat &	5-03'. Set FB Reset FB pkg fs 7105-7052'. Hell sealers & 1 ball sealers out th five 2600 g stages, thru 7	pkr at 709 r at 7044. Pumped 8 1000 gals r it of hole. gal stages casing pe	oo'. Tre bell reterd Res reter	Squeezed ated with scalers f ed acid. et BP at ded acid: 030-6951'	acid in 2, 10 ollowe IR 8 7013', with 1 IR	nte peri nte peri 100 gal a d with 1 bpm. Pr FB pack 1 ball a 6.6 bpm.	retar fs. I stages 1000 g easur er at ealer (Co	rded acid over IR 7 bpm. TP retarded rels retarded re 4700-1500#. 6930'. s after each nt'd. on tached sheet)
	perfs 710 5000-800# acid, per acid, 5 b Reversed Treated w of lat 4	5-03'. Set FB Reset FB pkg rfs 7105-7052'. Hall sealers & 1 ball sealers ou ith five 2600 g stages, thru 7	pkr at 709 r at 70kk'. Pumped 8 1000 gals r it of hole. gal stages casing pe Position Producti	bell retard Res retard retard retar	Squeezed ated with scalers fed acid. et BP at ded acid 3030-6951	acid in 2, 10 ollower IR 8 7013', with IR IR	nte peri 00 gal a d with 1 bpm. Pr FB pack 1 ball a 6.6 bpm.	retar fs. I stages 1000 g easur er at ealer (Co	rded acid over IR 7 bpm. TP retarded rels retarded re 4700-1500#. 6930'. s after each nt'd. on tached sheet)
Č	perfs 710 5000-800/ acid, per acid, 5 b Reversed Treated w of lat 4	FILL IN BEL	pkr at 709 r at 7044. Pumped 8 1000 gals r it of hole. gal stages casing pe	bell tetard Res retar erfs 70	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951	acid in 2, 10 ollower IR 8 7013', with IR IR	nte peri 00 gal a d with 1 bpm. Pr FB pack 1 ball a 6.6 bpm.	retar fs. I stages 1000 g easur er at ealer (Co	rded acid over IR 7 bpm. TP retarded rels retarded re 4700-1500#. 6930'. s after each nt'd. on tached sheet)
	perfs 710 5000-800# acid, per acid, 5 b Reversed Treated w of lat 4	FILL IN BEL	pkr at 709 r at 70kk' Pumped 8 1000 gals r at of hole. gal stages casing pe Position Producti OW FOR REM	bell tetard Res retar erfs 70	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951' reman WORK REPO	acid in 2, 10 ollower IR 8 7013', with IR IR	nto gals nto peri 00 gal s d with 1 bpm. Pr FB pack 1 ball s 6.6 bpm.	retar s. I stages 1000 g ressur retar (Co at	rded acid over IR 7 bpm. TP retarded retarded re 4700-1500#. 6930'. re after each nt'd. on tached sheet)
D F Elev.	perfs 710 5000-800/ acid, per acid, 5 b Reversed Treated w of lat 4	FILL IN BEL	pkr at 709 r at 7044 Pumped 8 1000 gals r at of hole gal stages casing pe Position Producti OW FOR REM ORIGINAL	bell retard Res retar retar on Fer EDIAL	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Cor reman WORK REP	acid in 2, 10 ollower IR 8 7013', with 1 IR	nto gals nto peri 00 gal s d with 1 bpm. Pr FB pack 1 ball s 6.6 bpm.	retar s. I stages 1000 g ressur retar (Co at	rded acid over IR 7 bpm. TP retarded rels retarded re 4700-1500#. 6930'. s after each nt'd. on tached sheet)
Č	perfs 710 5000-800/ acid, per acid, 5 b Reversed Treated w of lat 4	FILL IN BEL	pkr at 709 r at 7044 Pumped 8 1000 gals r at of hole gal stages casing pe Position Producti OW FOR REM ORIGINAL	bell retard Res retar retar on Fer EDIAL	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951' reman WORK REPO	acid in 2, 10 ollower IR 8 7013', with 1 IR	nto gals nto peri 00 gal d with 1 bpm. Pr PB pack 1 ball s 6.6 bpm. il Corpo	retar s. I stages 1000 g ressur retar (Co at	rded acid over IR 7 bpm. TP I retarded Rals retarded Re 4700-1500#. 6930'. Re after each nt'd. on tached sheet) R
D F Elev.	perfs 710 5000-800// acid, per acid, 5 b Reversed Treated w of lst 4	FILL IN BEL	pkr at 709 r at 7044 Pumped 8 1000 gals r at of hole gal stages casing pe Position Producti OW FOR REM ORIGINAL	bell retard Res retar retar on Fer EDIAL	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Cor reman WORK REP	acid in 2, 10 ollower IR 8 7013', with 1 IR	nto gals nto peri 00 gal d with 1 bpm. Pr PB pack 1 ball s 6.6 bpm. il Corpo	retar fs. I stages 1000 g ressur rer at (Co retion	rded acid over IR 7 bpm. TP I retarded Rals retarded Re 4700-1500#. 6930'. Re after each nt'd. on tached sheet) R
D F Elev.	perfs 710 5000-800// acid, per acid, 5 b Reversed Treated w of lst 4	FILL IN BEL	pkr at 709 r at 7044 Pumped 8 1000 gals r at of hole gal stages casing pe Position Producti OW FOR REM ORIGINAL	bell retard Res retar retar on Fer EDIAL	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Cor reman WORK REP	acid in 2, 10 ollower IR 8 7013', with 1 IR	nto gals nto peri 00 gal d with 1 bpm. Pr PB pack 1 ball s 6.6 bpm. il Corpo	retar fs. I stages 1000 g ressur rer at (Co retion	rded acid over IR 7 bpm. TP I retarded Rals retarded Re 4700-1500#. 6930'. Re after each nt'd. on tached sheet) R
D F Elev.	parfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat 4 3. W. Osborn T	FILL IN BEL	pkr at 709 r at 7044 Pumped 8 1000 gals r at of hole gal stages casing pe Position Producti OW FOR REM ORIGINAL	or Ference of Section 19 19 19 19 19 19 19 19 19 19 19 19 19	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Cor reman WORK REP	acid i 2, 10 ollowe IR 8 7013', with 1 IR mpany Gulf O ORTS O	nto gals nto peri 00 gal d with 1 bpm. Pr PB pack 1 ball s 6.6 bpm. il Corpo	retar fs. I stages 1000 g ressur rer at (Co retion	rded acid over IR 7 bpm. TP I retarded Rals retarded Re 4700-1500#. 6930'. Re after each nt'd. on tached sheet) R
D F Elev. Tubing Diame	parfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat 4 3. W. Osborn T	FILL IN BEL	pkr at 709 r at 70kk' Pumped 8 1000 gals r it of hole. gal stages casing pe Position Producti ORIGINAL PRID	or Trebell Produc	Squeezed ated with scalers f ed acid. et BP at ded acid 030-6951 Con reman WORK REPO DATA	acid i 2, 10 ollowe IR 8 7013', with 1 IR mpany Gulf O ORTS O	nto gals nto peri 00 gal d with 1 bpm. Pr PB pack 1 ball s 6.6 bpm. il Corpo	retar fs. I stages 1000 g ressur rer at (Co retion	rded acid over IR 7 bpm. TP I retarded Rals retarded Re 4700-1500#. 6930'. Re after each nt'd. on tached sheet) R
D F Elev. Tubing Diame	parfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat 4 3. W. Osborn T	Reset FB pkg fs 7105-7052 ell sealers & 1 ball sealers out th five 2600 g stages, thru 7 FILL IN BEL D Tubing Depth	pkr at 709 r at 7044 Pumped 8 1000 gals r at of hole gal stages casing pe Position Producti OW FOR REM ORIGINAL	or Trebell Produc	Squeezed ated with scalers f ed acid. et BP at ded acid 030-6951 Con reman WORK REPO DATA	acid i 2, 10 ollowe IR 8 7013', with 1 IR mpany Gulf O ORTS O	nto gals nto peri 00 gal d with 1 bpm. Pr PB pack 1 ball s 6.6 bpm. il Corpo	retar fs. I stages 1000 g ressur rer at (Co retion	rded acid over IR 7 bpm. TP I retarded Rals retarded Re 4700-1500#. 6930'. Re after each nt'd. on tached sheet) R
D F Elev. Tubing Diame	perfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat 4 J. W. Osborn T eter terval Date of	Reset FB pkg fs 7105-7052 lell sealers & 1 ball sealers out th five 2600 g stages, thru 7 FILL IN BEL D Tubing Depth Oil Production	Position Producti OW FOR REM ORIGINAL PRINTED RESULTS OF Gas Production RESULTS OF Gas Production Gas Production Gas Production Gas Production RESULTS OF Gas Production Gas Production RESULTS OF Gas Pro	Production	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Con reman WORK REPO DATA Cing Diameter Cing Formation KOVER Water Prod	acid in a cid in a ci	oo gals nte peri oo gal d with 1 bpm. Pr PB pack 1 ball s 6.6 bpm. il Corpo NLY Interval Oil Si	retar Pa. I stages 1000 g ressur (Co at cration	rded acid over [R 7 bpm. TP] retarded r
D F Elev. Tubing Diame Perforated Into	parfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat 4 3. W. Osborn T eter terval(s)	Reset FB pkg fs 7105-7052 ell sealers & 1 ball sealers out th five 2600 g stages, thru 7 FILL IN BEL D Tubing Depth	pkr at 709 r at 70kk' Pumped 8 1000 gals r at of hole. gal stages casing pe Position Producti OW FOR REM ORIGINAL PRODUCTS ORIGINAL	Production	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Con reman WORK REPO DATA Cing Diameter	acid in a cid in a ci	nto gals nto peri 00 gal d with 1 bpm. Pr PB pack 1 ball s 6.6 bpm. il Corpo	retar Pa. I stages 1000 g ressur (Co at cration	rded acid over IR 7 bpm. TP I retarded Rals retarded Re 4700-1500#. 6930'. Re after each nt'd. on tached sheet) R
D F Elev. Tubing Diame Perforated Int Open Hole Int	perfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat 4 J. W. Osborn T eter terval Date of	Reset FB pkg fs 7105-7052 lell sealers & 1 ball sealers out th five 2600 g stages, thru 7 FILL IN BEL D Tubing Depth Oil Production	Position Producti OW FOR REM ORIGINAL PRINTED RESULTS OF Gas Production RESULTS OF Gas Production Gas Production Gas Production Gas Production RESULTS OF Gas Production Gas Production RESULTS OF Gas Pro	Production	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Con reman WORK REPO DATA Cing Diameter Cing Formation KOVER Water Prod	acid in a cid in a ci	oo gals nte peri oo gal d with 1 bpm. Pr PB pack 1 ball s 6.6 bpm. il Corpo NLY Interval Oil Si	retar Pa. I stages 1000 g ressur (Co at cration	rded acid over [R 7 bpm. TP retarded ret
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	perfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat 4 J. W. Osborn T eter terval Date of	Reset FB pkg fs 7105-7052 lell sealers & 1 ball sealers out th five 2600 g stages, thru 7 FILL IN BEL D Tubing Depth Oil Production	Position Producti OW FOR REM ORIGINAL PRINTED RESULTS OF Gas Production RESULTS OF Gas Production Gas Production Gas Production Gas Production RESULTS OF Gas Production Gas Production RESULTS OF Gas Pro	Production	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Con reman WORK REPO DATA Cing Diameter Cing Formation KOVER Water Prod	acid in a cid in a ci	oo gals nte peri oo gal d with 1 bpm. Pr PB pack 1 ball s 6.6 bpm. il Corpo NLY Interval Oil Si	retar Pa. I stages 1000 g ressur (Co at cration	rded acid over [R 7 bpm. TP retarded ret
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover	perfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat 4 J. W. Osborn T eter terval Date of	Reset FB pkg fs 7105-7052 lell sealers & 1 ball sealers out th five 2600 g stages, thru 7 FILL IN BEL D Tubing Depth Oil Production	Position Producti OW FOR REM ORIGINAL PRINTED RESULTS OF Gas Production RESULTS OF Gas Production Gas Production Gas Production Gas Production RESULTS OF Gas Production Gas Production RESULTS OF Gas Pro	Production	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Con reman WORK REPO DATA Cing Diameter Cing Formation KOVER Water Prod	acid in a cid in a ci	oo gals nte peri oo gal d with 1 bpm. Pr PB pack 1 ball s 6.6 bpm. il Corpo NLY Interval Oil Si	retar Pa. I stages 1000 g ressur (Co at cration	rded acid over [R 7 bpm. TP retarded ret
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	perfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat i W. Osborn T eter terval Date of Test	FILL IN BEL Oil Production BPD	Position Producti OW FOR REM ORIGINAL PRINTED RESULTS OF Gas Production RESULTS OF Gas Production Gas Production Gas Production Gas Production RESULTS OF Gas Production Gas Production RESULTS OF Gas Pro	Production	Squeezed ated with scalers f ed acid. et BP at ded acid. 030-6951 Cor reman WORK REP DATA Cing Liameter Water Prod BPD	acid in 2, 100 ollowed IR 8 7013', with I IR mpany Culf O ORTS O. Croducing on (s)	oo gals nto peri oo gal d with 1 bpm. Pr PB pack 1 ball a 6.6 bpm. Il Corpo NLY Interval Oil Se Cubic fee	retar Ps. I stages 1000 g ressur retar (Co retion	Gas Well Potential MCFPD
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	perfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat i W. Osborn T eter terval Date of Test	Reset FB pkg fs 7105-7052 lell sealers & 1 ball sealers out th five 2600 g stages, thru 7 FILL IN BEL D Tubing Depth Oil Production	Position Producti OW FOR REM ORIGINAL PRINTED RESULTS OF Gas Production RESULTS OF Gas Production Gas Production Gas Production Gas Production RESULTS OF Gas Production Gas Production RESULTS OF Gas Pro	Production	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Cor reman WORK REP DATA Cing Diameter KOVER Water Prod BPD	acid in 2, 100 ollowed IR 8 7013', with I IR mpany Culf O ORTS O. Croducing on (s)	oo gals nto peri oo gal d with 1 bpm. Pr PB pack 1 ball a 6.6 bpm. Il Corpo NLY Interval Oil Se Cubic fee	retar Ps. I stages 1000 g ressur retar (Co retion	Gas Well Potential MCFPD
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	perfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat i W. Osborn T eter terval Date of Test	FILL IN BEL Oil Production BPD	Position Producti OW FOR REM ORIGINAL PRINTED RESULTS OF Gas Production RESULTS OF Gas Production Gas Production Gas Production Gas Production RESULTS OF Gas Production Gas Production RESULTS OF Gas Pro	Production DF WOR	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Cor reman WORK REPO DATA Fing Diameter Character Core Formation KOVER Water Prod BPD	acid in 2, 100 ollowed IR 8 7013', with I IR mpany Culf O ORTS O. Croducing on (s)	oo gals nto peri oo gal d with 1 bpm. Pr PB pack 1 ball a 6.6 bpm. Il Corpo NLY Interval Oil Se Cubic fee	retar Ps. I stages 1000 g ressur retar (Co retion	rded acid over [R 7 bpm. TP retarded ret
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	perfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat i W. Osborn T eter terval Date of Test	FILL IN BEL Oil Production BPD	Position Producti OW FOR REM ORIGINAL PRINTED RESULTS OF Gas Production RESULTS OF Gas Production Gas Production Gas Production Gas Production RESULTS OF Gas Production Gas Production RESULTS OF Gas Pro	Production	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Cor reman WORK REPO DATA Fing Diameter Character Core Formation KOVER Water Prod BPD	acid in 2, 100 ollowed IR 8 7013', with I IR mpany Culf O ORTS O. Croducing on (s)	oo gals nte peri oo gal d with 1 bpm. Pr PB pack 1 ball 6.6 bpm. il Corpo NLY Interval Oil Se Cubic fee	retar Pa. I Itages 1000 g Pasur Parity Contring Dep	Gas Well Potential MCFPD Gets true and complete
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	perfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat i W. Osborn T eter terval Date of Test	FILL IN BEL Oil Production BPD ATION COMMISSION	Position Producti OW FOR REM ORIGINAT PROTUCE RESULTS OF Gas Production Gas Production Compared to the comp	Produce Produce I her to the Name	Squeezed ated with sealers f ed acid. et BP at ded acid. 030-6951 Con reman WORK REPO DATA Cing Formation KOVER Water Prod BPD	acid in 2, 100 ollowed IR 8 7013', with I IR mpany Culf O ORTS O. Croducing on (s)	oo gals nto peri oo gal d with 1 bpm. Pr PB pack 1 ball a 6.6 bpm. Il Corpo NLY Interval Oil Se Cubic fee	retar Pa. I Itages 1000 g Pasur Parity Contring Dep	Gas Well Potential MCFPD Gets true and complete
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	perfs 710 5000-800% acid, per acid, 5 b Reversed Treated w of lat i W. Osborn T eter terval Date of Test	FILL IN BEL Oil Production BPD	Position Producti OW FOR REM ORIGINAT PROTUCE RESULTS OF Gas Production Gas Production Compared to the comp	Production DF WOR	Squeezed ated with sealers f ed acid. et BP at ded acid 030-6951 Cor reman WORK REPO DATA Cing Liameter Cing Formation KOVER Water Prod BPD	acid in a control of the control of	oo gals nte peri oo gal d with 1 bpm. Pr PB pack 1 ball 6.6 bpm. il Corpo NLY Interval Oil Se Cubic fee	retar Pa. I Itages 1000 g Pasur Parity Control Cretion R t/Bbl	Gas Well Potential MCFPD Ge is true and complete

Company

Gulf Oil Corporation

Date

Attachment - C-103

Gulf Oil Corporation - Watkins No. 2-P, Sec. 29-22S-38E

Pressure 4700-4000%. Reversed out ball sealers. Swabbed and tested. Swabbed 65 bbls oil, 24 bbls wtr 2-3/8 tbg on 11 hour test.

Perforated 7" casing 5678-80', 5709-11', 5718-20', 5756-58', 5780-82',

5788-90! & 5803-05! with 4, 1/2" JHPF (Blinebry).

5. Acidized 7" perfs 5680-5805' by straddle zone treatments with 1750 gals 15% NE acid in 5 zone settings. Maximum pressure 3100%, minimum 1800%. IR 1 to 2 bpm. Set BP at 5864', FB pkr at 5639'. Free treated 7" casing perfs 5680-5805' with seven 3000 gal stages refined oil, 1/40% Adomite M-II & 3% SPG down 2-7/8" tbg. Used 8 ball sealers after each of first 6 stages. Max press 5800%. Min 5400%. AIR 7.3 bpm. Flowed and tested.

6. Set Otis Model WA production packer at 6880'. Ran 2-3/8" tubing (long string) bull plugged on bottom set at 7134'. Otis circulating valve at 7100'. Latched into Otis production packer with 10,000# tension. Ran 2-3/8" tubing (short string) and latched into dual string anchor at 5810'

with 8000# tension.

7. Swebbed and tested both sones. Blinebry flowed 80 bbls oil, 6 bbls water 2-3/8" tbg 32/64" choke in 24 hours. Gas volume 66 MCF. Drinkerd swebbed DG-165@bbls oil, 24 bbls water 2-3/8" tbg in 11 hours.

DC-1059