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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

CORRECTED TEST

New Well
Recompletion
~~XXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 28, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Watkins, Well No. 2, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P, Sec. 29, T. 22-S, R. 38-E, NMPM., Blinebry Pool
Unit Letter

Lea County. Date Spudded 1-15-61 Date Drilling Completed 2-12-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FS & EL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>1349'</u>	<u>900</u>
<u>7"</u>	<u>7150'</u>	<u>1665</u>

Elevation 3377' Total Depth 7150' PBD 7148'
Top Oil/Gas Pay 5678' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5678-80', 5709-11', 5718-20', 5756-58', 5780-82',
Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 131 bbls. oil, 11 bbls. acid in 24 hrs, _____ min. Size 11/48"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 21,000 gal. ref. oil, 1/40# Adomite M-II & 3# SPG.
Casing Press. 5800- Date first new March 15, 1961
Press. 5000# oil run to tanks
Oil Transporter Texas-New Mexico Pipeline Co.
Gas Transporter Warren Petroleum Corp.

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By _____

Title _____

Gulf Oil Corporation
(Company or Operator)

By: M. Bumpass
(Signature)

Title: Area Petroleum Engineer
Area Production Manager

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico