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MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Revised 7/1/9

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

1963 J.L. 1 PM New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

rea into	the si	inck tani	cs. Vas mus	t be reported		HOBBS, NEW (Place)		0	Jul	Y 1, 1963
ATE AOF	UED	FBV B	FOUESTU	NG AN ATT	OWARIE FO	R A WELL KN	IOWN	AS.		(Daw)
			-				_		SW .	A NE .
<u></u>	Compa	my or Op	erator)	· · · · · · · · · · · · · · · · · · ·	(Lease)	, Well 190		144.	······································	/4/4,
G	.	, Sec.	2 9	., T. 22	, _R 38	, NMPM.,	Bu	INEBRY	••••••••	Pool
Unit	Letter									
	.	.EA		County. D	ate Spudded	**************************************	Date	TOO2	Completed	6200
Ple	ease ii	ndicate l	ocation:			Total				
D	D C	В	A	Top Oil/Gas	Pay 5/00	Name	of Prod.	Form	DLINEBRY	
	•			PRODUCING I	NTERVAL -					
				Perforation	_s 5700 -	02'; 5722 -	24; 5	738 - 40)	
E	F	G	H	Open Hole		Depth Casin	ng Shoe	6930	Depth Tubina	5700
		X	İ							
L	K	J	I	OIL WELL TE	*****					Choke
_				Natural Pro	od. Test:	bbls.oil,	bl	ols water i	nhrs,	min. Size
						e Treatment (afte				
M	N	0	P	load oil us	sed): <u>55</u> t	obls.oil, 2	bbls v	vater in 2	hrs,	min. Size 24/
- 1				GAS WELL TE						
1980/	F	2240/	M		-,,				.	
	(F00	TAGE)				MCF/D				Size
	Casing		nting Recor	Method of T	Testing (pitot,	back pressure, et	:c.):			
Size		Feet	Sax	Test After	Acid or Fractur	re Treatment:		MC.	F/Day; Hours	flowed
8 5	5/8	2925	1575	Choke Size	Method	l cf Testing:	··· · · · · · · · · · ·	 		
	7				-	161	tonia	le used si	ich as acid	water oil and
5 1	/2	6930	450	Acid or Fra-	cture Treatment	(Give amounts of	materia	is used, so	och as acid,	water, orr, and
				Casing _	Tubing	Date first	. new	has sa I	1062	
				Press. PK	R. Press.	Date first oil run to	tanks_	JULY I	, 1903	
				Cil Transpo	rterTEXA	S NEW MEXICO	PIPEL	INE		
		· · · · · · · · · · · · · · · · · · ·		Gas Transpo	orter WARR	EN PETROLEUM	CORP.			
lemarks:	•								******************	
		Ac	ID PERF	W/1000 GAL	s. FRAC W	/30,000 GLAS	PLUS.	90,000#	•••••	
7		- At a 1			, d 1	1 CANO	and the second			
						and complete to	IL PRO	D. & DR	LG. CORP.	
pproved	i				, 19	11	·	ompan or		***************************************
			 ·		· O.V.	J. IV	Mo	Felin	K. D	. MCPETERS
(CONSE	RVATION	COMMISSI	ON	ру:у	/ #! .	(Signati	****************	
1/	// ,	1/1			No. 10.		GINEEF			
y Chi	EXXV f. f.				TitleSend Communications regarding well to:					
itle	•••••					NameMOR	AN OIL	PROD.	& DRLG. C	ORP.
*******						Вох	1919,	Hosas,	NEW MEXI	co
	•					Address				