

AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

INCOME S FI 2 22 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

		MODUCIA Company or Open	rator)	e corp.	•••••	LINERE (Lause)	k
Well No	1 POTEKAD	., in SM	/4 of BB	1/4, of Sec 2	9, T	22 R.	38 , NMP
Well is	2240	feet from	NORTH	Pool,	1980	F	EAST 1
of Section	29	If S	tate Land the Oil ar	nd Cas Lease No	**************************************	leet from	
Orilling Con	nmenced	APRIL 9		19 57 Delli	ne was Completed	MAY 9.	, 19. 5 7
							, 19
Address	BOX 17	18, N	orrs, men m	LILCO	04g 1 7 3 40 1 40 1 40 1 40 1 40 1 40 1		
Elevation abo	ove sea level at	Top of Tubin	g Head	10	The in	formation given is to	be kept confidential un
	•••••••	******************	, 19			•	
			OXI	L SANDS OR 2	CONTES		
lo. 1, from	6930	tc	6981	No.	4, from	to	
nclude data	on rate of wate	er inflow and	elevation to which	RTANT WATER			
						feet	••••
			to				
			to				
	WEIGHT	Martine Commission of the Comm		CANDYO ERCO	RD		
SIZE	PER FOOT	ASET NEM O		eind of Heor	CUT AND PULLED PHOM	PERFORATIONS	PURPOSE
13 3/8	40#	New	280	<u> </u>			Surface
3 1/2	13 17	l Key	8925	- 3			Intermedia Production
							7 4 0 G G E 2 D G
			MUDDING A	AND CEMENT	ING RECORD		
SIZE OF	SIZE OF	WHERE	NO. SACKS			MUD	AMOUNT OF
	CASING	SET	OF CEMENT	USED	G)	RAVITY	MUD USED
HOLE	12 9/0	200					
15 1/2	13 3/8	280	38EX	PAR			

I)BD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools	were us	sed from	0 fe	et to	6981	feet, and	from		feet to	feet.
Cable tools were used from		fe	et to)	feet, and from			feet to	feet.	
					PRODUC	TION				
out to Prod	ucing	5/9/	57		19					
OIL WELI	: The	production of	during the first 2	4 hou	ırs was)	bar	rels of liqu	id of which	99.9% was
										was sediment. A.P.I.
					·					
							CE 51			barrels of
GAS WELI						IV		us	•••••	barrels of
	liqu	id Hydrocarl	oon. Shut in Pres	surc	lbs.					
PLEA	SE IND	ICATE BE	LOW FORMAT	ION	TOPS (IN CON	FORMANC	E WITI	H GEOGR		TION OF STATE):
			Southeastern N		1.3			TT.		n New Mexico
•			*	T.	Devonian				_	nd
			*	T. T.	Montoya			-		
_				Т.	Simpson				_	
				Т.	McKee					
				Т.	Ellenburger				Point Lookout	
_			•••••	T.	Gr. Wash				Mancos	••••••
-				Т.					Dakota	
			••••	T.	Blinebry	5650		т.	Morrison	·····
T. Drink:	ard			T.	-			т.		
T. Tubbs		6170		T.						
T. Abo				T.	***************************************					
T. Penn.				Т.						
T. Miss				Т.				т.	***************************************	
					FORMATIC	N RECC	KD	less to the	<u></u>	<u></u>
From	То	Thickness in Feet	Fo	ormat	ion	From	То	Thickness in Feet	is .	Formation
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			ATTACH SEPARAT						
				en herewith is a	complete a	and correc	t record o	f, the well and all work done on it so	far
			vailable records.					4,1957 (Date)	
Company or Operator. MORAN OIL PRO. & BILG. CORP. Address									
Name			11/1/16		Position	or Title	L.K .	.Moren agent	