		~~ >\$\$\$\$	TO O. C. C.
Form 9-331 (May 1963)	UNITED CATES	SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R1424.
DEPA	RTMENT OF HE INTE	RIOR (Other instructions on re- verse side)	LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		LC-032104
SUNDRY N	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	proposals to drill or to deepen or plu PPLICATION FOR PERMIT—" for suc		-
1. Use Ar	PLICATION FOR PERMIT— for suc	n proposais. //	TUNIT AGREEMENT NAME
	HER	the second s	A CALE AGREEMENT NAME
WELL A WELL OT		176	S. FARM OR LEASE NAME
TEXACO Inc.		U. S. GEOLOG	A.H. Blinebry Fed. NCT-2
3. ADDRESS OF OPERATOR		HUBBS IN SURV	9. WELL NO.
	obs, New Mexico 88240	A WE OF THE XICO	2
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 			10. FIELD AND POOL, OR WILDCAT
At surface Well is located 660! ESL 1000! EUM of Section 20 T 22 S			Drinkard
Well is located 660' FSL, 1980' FWL of Section 29, T-22-S, R-38-E, Unit letter N, Lea County, New Mexico.			11. SEC., T., R., M., OR BLK. AND SUBVEY OR ABEA
R-SO-E, UNIT TELLE	er N, Lea County, New I	dex1co.	Sec. 29, T-22-S, R-38-E
14. PERMIT NO.	15. ELEVATIONS (Show whether	r DF. BT. GR. etc.)	12. COUNTY OR PARISH 13. STATE
Regular		07' (DF)	Lea New Mexico
Chec		e Nature of Notice, Report, or C	Other Data
NOTICE OF	INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS		of multiple completion on Well
17 DESCRIPT PRODORED OF COMPLET	ED OPERATIONS (Clearly state all perti		of multiple completion on Well etion Report and Log form.) including estimated date of starting any
proposed work. If well is a nent to this work.) *	lirectionally drilled, give subsurface la	ocations and measured and true vertica	Including estimated date of starting any l depths for all markers and zones perti-
 63', 65', 67', 69' 04', 06', 08', 10' 8. Set RBP @ 6521' an 6338-6490'. 4. Set packer @ 6236' ball sealers. Fluit 5. Frac perforations 4 equal stages usi Flushed w/24 bbls 	, 72', 74', 76', 78', , 14', 18', 22', 26', nd packer @ 6515'. Spon shed w/48 bbls. KCL wa 6338-6490' w/28,000 ga ng 1200# Rock Salt & 6 KCL water.	80', 82', 86', 88', 90 30', 34', 37', 52', 54 ot 250 gals 15% NE Acid	ls 15% NE Acid w/130 # 20-40 sand per gal in s between stages.
18. I hereby certify that the forego SIGNED	TITLE A te office use) IF ANY:	AGCEPTED FOR RECO ACCEPTED FOR RECO APR 1.9 1976 APR 1.9 1976 HOBBS, NEW MEN HOBBS, NEW MEN	BUEY
	*See Instructio	ons on Reverse SREOLOGICAL SU HOBBS, NEW ME	