

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction, reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. H. Blinbry Fed NCT-2

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Blinbry & Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-22S, R-36E

Unit Letter M

12. COUNTY OR PARISH

Lee

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Tenneco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceWell is located 660' from the South line & 1980'
from the west line of Sec. 29, Township 22-S, Range 36-E,
NMPM.

Unit Letter M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3407' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☒ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Pull tbg & pkr. Set @ 6825'.
2. Set RBP @ 6825' & dump sand on top. Set cnt retainer @ 6715'.
3. Squeeze perforations 6745-6785' w/250 ex class C cnt.
4. Drill out 6715-6795'. Circulate & pull RBP.
5. Set RBP @ 6000'.
6. Perforate selected intervals 5700-5800'.
7. Run treating pkr & frac tbg. Set @ 5650'.
8. Frac Blinbry perfs w/20,000 gals. viscid gelled wtr. in 5 equal stgs. in the following manner:
 - A. Pump 500 gals. 15% NEA
 - B. Pump 1000 gals. gelled wtr.
 - C. Pump 3000 gals. wtr tapering from 1 to 3 PPG 20-40 sd.
 - D. Pump 200 gals. wtr w/150 lbs Benzoin Acid & 150 lbs. rock salt.
 - E. Finish w/40 bbls fresh wtr.
9. Shut
10. Pull tbg & pkr. Pull RBP.
11. Run tbg EXPXXXXXXXXXX to 7325'. Run rds & pump.
12. Test & place on production as downhole commingle in Blinbry & Drinkard zones.

OCC approval needed for Downhole COMMINGLING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Dist. Supt.

DATE

7-26-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 1 1974

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.