

We propose to dually complete subject well as follows:

1. Set drillable magnesium bridge plug at approximately 6800', and drillable magnesium cement retainer at about 6730', and squeeze cement perforations 6745' - 6785' with regular neat cement in 100 sack stages as needed.
2. Drill out cement, test the squeezed section with 1200 PSI surface pressure, and clean out well to total depth - 7368'.
3. Run Frontier Isotron log from total depth to surface.
4. Perforate 7 inch casing from 5590' to 5650' with one jet shot every three feet. (Exact interval to be determined from log).
5. Acid-Frac Drinkard formation below packer down 3-inch tubing with 20,000 gallons gel acid and 20,000 pound of sand. Start treatment with acid and vary remaining treatment dependent on injection pressure.
6. Swab and test through 2 3/8" tubing.
7. Set retrievable bridging plug between zones and treat Blinbry down 3" tubing with 1000 gallons of break-down acid.
8. Swab to clean up, then fracture with 15,000 gallons of refined oil and 15,000 pounds of sand.
9. Swab and test through 2 3/8" tubing.
10. Pull retrievable bridge plug and set 7" Baker Model "D" Packer at approximately 5750 feet.
11. Run dual strings of 2 3/8" O.D. Buttress thread tubing with parallel latching assembly.
12. Conduct BHP and packer leakage tests and place well on production.