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I understand	I that this plan of work must receive approval in writing by	the Geological Survey before operations may be commenced.
Company	The Texas Company	
Address	Box 1270	
	Midland, Texas	By Othe Chance
		Drlg. & Prod. Foreman

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