

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
JAN 24 1997
BLM
ROSWELL, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The
WEST Line Section 29 Township 22S Range 38E

5. Lease Designation and Serial No.
LC032104

6. If Indian, Alottee or Tribe Nam

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BLINEBRY, A. H. FEDERAL NCT-1
3

9. API Well No.
30 025 12154

10. Field and Pool, Exploaratory Area
BLINEBRY OIL & GAS

11. County or Parish, State
LEA , NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Atlering Casing
	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-28-96; MIRU .POH W/ RODS AND PUMP. INSTALL BOP & SDFN 10-29-96;TOH W/ HYDRILL. TIH W/ BIT ON SCRAPER

10-30-96;CONTINUE RUNNING BIT & SCRAPER ON WS TO 6463'TOH W/ TBG. & TOOLS.SDFN

10-31-96;ru w/ tih w/cibp & set 6350'.toh tih w/bailer dump 35' cmnt on top of plug toh tih w/cibp #2 set @ 6120'.toh tih w/gr-ccl. log 6120-5000'.toh tih w/ bailer. dump 35' cmnt on plug.toh tih w/cibp#3 & set 5620'. toh tih w/tbg. open-ended to 5579'.circ.w/ 2%kcl. test csg to 500#ok. toh w/tbg.tih w/ 4" gun w/120 degree phasing. perf csg blinebry zone. 4jspf 5578-93, 15'-60 .52" holes.toh rd w/ sdfn.

11-1-96;tih w/pkr to 5587'. ru D/S. spot 100 gals 15% nefe hcl across perfs. pull up.set pkr. 5824'.acidize Blinebry perfs.5578-93 w/1000 gals 15%nefe hcl. formation broke3900#, max press=3900#,min press=2900#,air=4.5 bpm,isip=1100#,5msip=730#,10msip=100#,15msip=vacuum si 1 hr.rig up. SWAB. SD 1 HR 150' FLUID ENTRY. RD SWAB UNSET PKR & LOWER THRU PERFS & KNOCK OFF BALLS TOH W/ PKR & TBG.SDFN

11-02-96 TIH W/PKR, TEST TBG TO 8000 PSI, SET PKR @ 5470',LOAD & PSI CSG TO 500 PSI,OK, PREP TO FRAC MONDAY.

11-04-96 D/S FRAC BLINEBRY PERFS 5578'-5593' W/35,000 GALLONS 35# BORATE XLG 2% KCL WATER CARRYING 100,000# 16/30 SAND & TAIL IN W/RESIN COATED SAND. STAGED 2-PPG, 8-PPG SAND, P-MAX= 6470 PSI, P-AVG= 6000 PSI, P-FINAL= 6300 PSI, AIR= 40-BPM, ISIP= 1625 PSI, TLTR= 935 BLW, OPEN WELL @ 1/2 BPM, FLOWED BACK 9-BLW, TP= 1100 PSI, SHUT IN, PREP TO PULL PKR,

11-05-96;SITP=0,TIH W/SNDLINE & SINKER BAR TO 5470' TOH.UNSET PKR TIH W/ BIT & TAG SAND @5577'.PULLUP TO 4500' SDFN.

11-06-96;SICP=VACUUM,C/O SANDLINE ON P.U.RU LEA COUNTY'S FOAM UNIT & SWIVEL SDFN

11-07-96: Ran bit on workstring.Clean out sand from 5540' to 5620'. POH. Shut in. Prep to run prod.equip.

11-08-96;TIH W/ PROD EQUIP.TBG SET @ 5565',SN @ 5538',TAC @ 5471'.ND BOP & NU WELLHEAD.TIH W/RODS AND PUMP.HUNG ON RDMO

11-09-96;PUMPING AND TESTING 12-18-96;MIRU PRIDE WS TOH &STRIP-OUT RODS & PUMP INSTALL BOP. SDFN

12-19-96;TOH W/TBG.TIH W/BIT ON WS TO 5552' SDFN

12-20-96;RU FOAM UNIT & BREAK CIRC.TAG SAND IN CSG @ 5575'.CLEAN OUT TO PBTD 5620'.CIRC. PICK UP TO 5552' SDFN

12-21-96;60#CP,100#TP. LOWER TOOLS TO PBTD 5620-NO FILL. LAYDOWN WS & BIT. TIH W/PROD. EQUIP.TBG. SET @5558',SN @5530',TAC @ 5461'. ND BOP NU WELLHEAD. TIH W/ RODS AND PUMP. HUNG ON. SDFN 12-22-96 - 1/07/97 PUMPING & TESTING

01-08-97;POB 24 HRS RECOVERED 11-BO 14-BW 114-MCF FROM BLINEBRY CSG. PERFS.5578-93.. OPT

14. I hereby certify that the foregoing is true and correct

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 1/20/97

TYPE OR PRINT NAME V. Greg Maes

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JAN 30 1997

CONDITIONS OF APPROVAL, IF ANY: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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