Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ty, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

40		10 In	MINOL	ONI O	P VIAD IAV	I DUNKE G	MO.				
Operator Texaco Exploration and Production Inc.								Vell API No.			
Address							30 025 12154				
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-25	28							
Reason(s) for Filing (Check proper box)						ver (Please expl	-				
New Well Recompletion	Oil	Change in	n Transp Dry G		E	FECTIVE 1	0-01-91				
Change in Operator		d Gas ⊠		_				•			
If change of operator give name and address of previous operator	co inc.	P. 0.	Вох	730	Hobbs. Ne	w Mexico	88240-2	528			
II. DESCRIPTION OF WELL	ANDIR	A CP						<u></u>			
Lease Name	ling Formation			Kind of Lease Lease No.							
A H BLINEBRY FEDERAL NO	NKARD ABO		State, Federal or Fee LC032104								
Location F	. 1980	,		N	ODTU	4004	•				
Unit Letter	- :	/	_ Feet F	from The N	Un Lin	e and	F	eet From The	WEST	Line	
Section 29 Townshi	ip 2:	28	Range	38E	,N	мрм,		LEA		County	
III. DESIGNATION OF TRAN	SPORTE			ID NATL							
Name of Authorized Transporter of Oil Or Condensate Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved come of this form is to be											
Texaco Exploration		P. 0. Box 1137 Eunice, New Mexico 88231									
If well produces oil or liquids, give location of tanks.	Unit	Sec. 29	Twp. Rge. 225 38E		is gas actually connected? YES		When	When ? 03/08/77			
If this production is commingled with that	from any oth							03,	/08///		
IV. COMPLETION DATA					•					•	
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Depth Cash	g Snoe		
	CEMENTIN	NG RECORI	D			 					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					<u> </u>	· · · · · · · · · · · · · · · · · · ·					
											
V TECT DATA AND DECLIES	T POD A		DIE								
V. TEST DATA AND REQUES OIL WELL (Test must be after re				oil and must	be equal to or :	exceed top allow	unhla for this	donth on he f	'an 6.11 24 haun	\	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this dep Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									W Juli 24 NOIS	3.)	
Leagth of Test Tubing Pressure											
renga a ren	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL						·····	 	<u> </u>			
Actual Prod. Test - MCF/D	Length of To	el			Bbls. Condens	ate/MMCF		Gravity of Co	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
IL OPERATOR CERTIFICA				CE			05014				
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved APR 29'92						
~1.1. \(\)					Date .	~pproved	<u></u>	1 1 10 0			
Sinatura Columbia					By ORIGINAL SIGNED BY RAY SMITH						
L.W. JOHNSON Engr. Asst.					FIELD REP. II						
Printed Name 04-14-92		(505) 3	Tide 93-7	191	Title_	•					
Date			hone No		1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.