

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

LC-032104

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME A.H. Blinebry Fed. NCT-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FWL of Section 29, T-22-S, R-38-E, Unit Letter 'F', Lea County, New Mexico		9. WELL NO. 3
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3382' (GL)	10. FIELD AND POOL, OR WILDCAT Drinkard <i>S. Branson Drinkard Also</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-22-S, R-38-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

New perfs in Drinkard zone

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Pull tubing. Install BOP.
2. Set RBP @ 5971' & dump 4 sx (16') sand on plug.
3. Set pkr @ 5497'. Cement perforations 5624'-5807' (Blinebry) w/300 sx Class C cmt. WOC.
4. Drill out cement & pull RBP.
5. Set cement retainer @ 5993'. Squeeze perforations 6156-6244' (Tubb-Gas) w/100 sx Class C cmt. WOC. Test squeeze job. Tested OK.
6. Drill out cement. Clean out to TD - 6995'.
7. Set cement retainer @ 6757'. Cement open hole 6893'-6995' (Drinkard) w/300 sx Class C cmt.
8. Drill deeper to 7465'. Log well.
9. Set 4-1/2" OD csg liner @ 7465'. Top of liner 6757'. Cement w/125 sx Class "H" cement. Job complete 2:15 p.m. 2-7-77. WOC.
10. Test 4-1/2" OD csg. liner for 30 minutes w/1000#. Tested OK.
11. Drill out cement to 7448'.
12. Perforate 4-1/2" OD csg liner w/2 JSPF @ 7410', 21', 25', 32', & 7438'.
13. Set packer @ 7364'.
14. Acidize 4-1/2" OD csg liner perforations 7410'-7438' w/1000 gal. 15% (Mod 101) acid.
15. Set CIBP @ 7390' & dump 2 sx cement on top of liner @ 6757'.
16. Spot 6 sx (50') cement on top of plug (7390-7340').
17. Perforate 4-1/2" csg liner w/2 JSPF @ 7127', 50', 54', 57', 7201', 03', 16', 7283', 7303', & 7317'.
18. Set RBP @ 7336'. Spot 100 gals acid over perforations 7127'-7317'.

18. I hereby certify that the foregoing is true and correct

..continued (see attached)

SIGNED *[Signature]*

TITLE Asst. Dist. Supt.

DATE 3/11/77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAR 14 1977

U. S. GEOLOGICAL SURVEY
FEDERAL NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

MAY 1 1977

U.S. DEPARTMENT OF JUSTICE