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DISTRIBUTION	NEW MEXICO OU	- CONSERVATION COMMISS. JA	_	
SANTA FE	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110		
FILE U.S.G.S.		AND DUBBLE GRECE G. B. & Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS	
Tou.		Aug 25 10 1	.3 AM '67	
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE	TEXACO, INC			
Address	DRAWER 72			
Reason(s) for filing (Check prop	HOBBS, NEW MEXIC			
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry	Gas Change in lea	SO name	
Change in Ownership		densate	iso indine.	
If change of ownership give n	Amo			
and address of previous owne	r			
II. DESCRIPTION OF WELL	AND LEACE		,	
Lease Name		Name, Including Formation	Kind of Lease	
A. H. Blinebry	Federal NoT-/ 3	Tubb (GAS)	State, Federal or Fee	
Location	1000			
Unit Letter F	1980 Feet From The North	ine and 1980 Feet Fr	om The West	
Line of Section 29	, Township 22-S Range	38-E NMPM.		
	range Range	. NМРМ,	Lea County	
I. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
Texas-New Mexico P	ipe Line Company	P. O. Box 1510 - Mid	land, Texas	
Northern Natural G	of Casinghead Gas or Dry Gas A	P. O. Box 2376 - Hohb	proved copy of this form is to be sent)	
If well produces oil or liquids,	P. O. Box 1589 - Tulsa. Oklahoma			
give location of tanks.	F 29 22-S 38-E		Not Available	
If this production is commingle	ed with that from any other lease or pool			
COMPLETION DATA	IOU W-V			
Designate Type of Comp	oletion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		1	F.B.1.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
, districtions			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			JANUARY SERVERY	
. TEST DATA AND REQUES	T FOR ALLOWARLE (Test must be	of the second of		
OIL WELL	able for this d	epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Castra Processes		
		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	DVI. C. I		
	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION	
* * * * * * * * * * * * * * * * * * * *		1	21-61	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
		BY		
		TITLE		
			- 3	
1/ John		This form is to be filed in compliance with RULE 1104.		
E. H. SCOTT (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
DIST. ACCOUNTANT		tests taken on the well in accordance with RULE 111.		
SEP 1 1967	(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
	• • • • • • •	well name or number, or transpor	rter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.