

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____
(Other Inst. _____)
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. LC-032104 |
| 2. NAME OF OPERATOR TEXACO Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE |
| 3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico | | 7. UNIT AGREEMENT NAME NONE |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | 8. FARM OR LEASE NAME A. H. Blinebry NCT-1 |
| 14. PERMIT NO. Regular | | 9. WELL NO. 3 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3382' (D. F.) | | 10. FIELD AND POOL, OR WILDCAT Blinebry |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, 22-S, R-38-E |
| | | 12. COUNTY OR PARISH Lea |
| | | 13. STATE N. M. |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pull pump equipment, set bridge plug at 5840', dump 5' of sand on top of plug.
2. Perforate 7" O. D. Casing with two jet shots at 5624', 5629', 5634', 5638', 5654', 5720', 5755', 5759', 5766', 5774', 5794', and 5807'.
3. Acidize the perforations with 1200 gals 15% NE acid in 3 stages with 250 pounds of moth balls between stages. Frac with 20,000 gals gelled lease crude, and 20,000 pounds of sand. Swab well, recover load oil, Test, place well on production.
4. On 24 Hour Potential Test well pumped 26 BBL Oil & 16 BBL Water, ending 5:00 P. M. August 16, 1966. GOR - 2500, GRAVITY - 40.2.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett

TITLE Assistant District

DATE August 18, 1966

(This space for Federal or State office use)

Superintendent

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

*See Instructions on Reverse Side

AUG 18 1966

J. L. GORDON
ACTING DISTRICT ENGINEER