

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

~~New~~ Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

9-27-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company

A.H. Blinebry (NCT-1)

Well No. 3

in SE

1/4 NW 1/4

(Company or Operator)

(Lease)

F

Unit Letter

Lea

Sec. 29

T. 22S

R. 38E

NMPM

Blinebry

Pool

W/O Comm

W/O

County. Date ~~Sept~~ 3-5-57

Date ~~Sept~~ Completed 8-22-57

Elevation 3382 (NW)

Total Depth 6995

PBTD 6293

Top Oil/ Gas Pay 5667

Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5667-5697

Open Hole

Depth

6893

Depth

5605'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 51 bbls. oil, 17 bbls water in 24 hrs, 0 min. Choke Size 21/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand)

Acidized W/1000 gals & frac W/10.000 gals 1# Sand/gal.

Casing 2300

Tubing

Date first new

Press. 2000

Press. -

oil run to tanks 8-22-57

Oil Transporter

Texas-New Mexico Pipe Line Company

Gas Transporter

Tubing, Casing and Cementing Record

Size

Feet

Sax

3 3/8"	257'	300
9 5/8"	2580'	1650
7"	6893'	500
2 3/8"	5605	

Remarks: Please refer to form C-116 filed September 6, 1957 as per Order #R 898 granting permission to Dually complete Subject well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

The Texas Company

(Company or Operator)

By: _____

(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title: _____

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name T.P. Drew

Address Box 1270 Midland, Texas