Submit 5 Copies
Appropriate District Office
DISTRICT:
P.J. Box 1980, Hobbs, NM 88240

## State of New Mexico .gy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Pr	oduction	Ina							API No.	_		
Address		<i></i>			· · · · · · · · · · · · · · · · · · ·	····		30	025 1215	5		
P. O. Box 730 Hobbs, No	w Mexico	8824	0-25	28								
Reason(s) for Filing (Check proper box)					X o	her (Please exp	lain)	-				
New Well		Change is	Trans	porter of:	E	FFECTIVE 1	10-01-	91				
Recompletion	Oil		Dry									
Change in Operator	Casinghea	d Gas 🛛	Cond	lensate	···							
If change of operator give name and address of previous operator	aco-Inc.	<u>~₽~0.</u>	Вох	730	Hobbs, ite	w Mexico	88240	<u>=2</u> ;	528		<del>:</del>	
II. DESCRIPTION OF WELL Lease Name	, AND LE	ASE Well No.	Pool	Name Includ	lina En-mation		וען	<u> </u>	of Lease	<del></del>		
A H BLINEBRY FEDERAL NCT 2 5			Pool Name, Including Formation BLINEBRY OIL AND GAS			S	State, Federal or Fee			Lesse No. 32104		
Location		<u> </u>	125	·	. AILD GAO		LE	-DE	RAL			
Unit LetterM	_ :660	)	_ Feet	From The Si	OUTH Lie	e and66	<u>0</u> .	_ Fo	et From The	WEST	Line	
Section 29 Townsh	ip 2:	25	Rang	e 38E	. N	мрм,	·		LEA		County	
III. DESIGNATION OF TRAI	NSPORTE	R OF O	II. A	ND NATII	RAT. GAS							
Name of Authorized Transporter of Oil	רשו	or Conde				ve address to w	hich appro	rved	copy of this f	orm is to be s	eni)	
Texas New Mexico Pipeline	<u> </u>	Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which appro				oved copy of this form is to be sent) Inice, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp.	Rge.	is gas actually connected?			When ?				
	I N	29	225		<u> </u>	YES		<del>-,,</del> -		KNOWN		
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or	pool, g	ive comming	ling order zum	ber: <u></u>	HC 3	#	R- 76	296		
		Oil Well	$\neg$	Gas Well	New Well	Workover	Deeper	_	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	i_		<u> </u>	İ	i	i			1	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth		^		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fo			rmation		Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations										•		
renonuous									Depth Casing	Shoe		
		IDING	CASI	NG AND	CEMENT	IC DECOR			<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								WIGHT OF WITH				
								$\neg$				
	ļ							$\Box$				
. TEST DATA AND REQUES	T FOD A	I I OWA	DI E		<u>·</u>	<del></del>					· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after r					he equal to or	exceed ton alla	unhle for	eL:-	danih an ha C	6.11 2.4 L	l	
Date First New Oil Run To Tank	Date of Test		<del>,,,,,,</del>			thod (Flow, pu				w juii 24 nois	78.)	
ength of Test	Tubing Pressure				Casing Pressure				Choke Size			
				Canag Francis				Circus Stee				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL									<del></del>		<del></del>	
etual Prod. Test - MCF/D	Length of Te	eal			Bbls. Condens	ate/MMCF		7	Gravity of Co	adensate	· · · · · · · · · · · · · · · · · · ·	
sting Method (pitot, back pr.) Tubing Pressure (Shus-in)						Section Decision (State Str.)						
ing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
L OPERATOR CERTIFICA	ATE OF	COMPI	LIAN	ICE	·				<del>-i</del>			
I hereby certify that the rules and regula	OIL CONSERVATION DIVISION											
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APR 29'92							
combine m me oca or my E	moneage and	ocuci.			Date	Approved	j	<i></i>				
Clir Johnson									er erie e e			
Signature		<b></b>			By						- <b>4</b> 1	
L.W. JOHNSON Printed Name		Engr.	ASS <sup>1</sup>	<del>.</del>					٠			
04-14-92	Í	(505) 3	93–7		"Title_		<del></del>					
Date		Telep	home N	o.								

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECENTED

APR 30 1992

ACO NOTES 0774