

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Triple Downhole Commingle

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

FIELD: BLINEBRY, TUBB & DRINKARD

1. RIG UP. INSTALL BOP. PULL TUBING FROM TUBB AND DRINKARD. PULL PKR @ 6310'.
2. CLEAN OUT TO PBTD.
3. PERFORATE DRINKARD W/2-JSPF @ 6476', 98', AND 6576',.
4. PERFORATE TUBB W/2-JSPF @ 6017', 34', 39', 46', 6228', 56', 69', AND 6273'. ALSO PERFORATE W/2-JSPF FROM 6102'-6110'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 3-7-84

APPROVED

(This space for Federal or State office use)

(Orig. Sgd.) WALTER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____

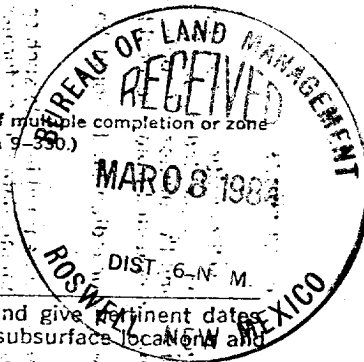
CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1984

SUBJECT TO LIKE
APPROVAL BY STATE

5. LEASE 00240 LC-032104	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME A. H. Blinebry NCT-2	
9. WELL NO. 5	
10. FIELD OR WILDCAT NAME <i>Blinebry, Tubb & Drinkard</i> <i>2/1/88</i>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-22-S, R-38-E	
12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3390' (GR)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. PERFORATE BLINEBRY W/2-JSPF @ 5538', 46', 5696', 5703', 15', 25', 36', 66', 87', 92', 5807', 12', 38', 5907', 17', AND 5924'.
6. SET RBP @ 6660' AND PKR @ 6300'. ACID FRAC DRINKARD PERFS 6349' - 6576' W/ 5400 GALS 28% NE-FE ACID, 5000 GALS GELLED 2% KCL WATER, AND 2000 GALS 10# BRINE IN 4-STAGES USING 500# ROCK SALT BETWEEN STAGES. FLUSH W/500 GALS 2% KCL WATER.
7. RESET RBP @ 6320' AND PKR @ 5960'. ACID FRAC TUBB PERFS 6017' - 6273' W/4000 GALS 15% HCL ACID AND 1500 GALS GELLED 10# BRINE IN 4-STAGES USING 500 # ROCK SALT BETWEEN STAGES. FLUSH W/2% KCL WATER.
8. RESET RBP @ 5990' AND PKR @ 5490'. ACID FRAC BLINEBRY PERFS 5538'- 5924' W/ 4000 GALS 15% HCL ACID AND 1500 GALS GELLED 10# BRINE IN 4-STAGES USING 500 # ROCK SALT BETWEEN STAGES. FLUSH W/ 2% KCL WATER.
9. PULL PKR AND RBP.
10. INSTALL PRODUCTION EQUIPMENT. TEST AND PLACE ON PRODUCTION AS TRIPLE DOWNHOLE COMMINGLE OF TUBB, DRINKARD AND BLINEBRY ZONES.

NMOCD CASE NO. 7879
ORDER NO. R-7296

RECEIVED
MAR 26 1984
O.C.D.
HOBBS OFFICE