

NEW MEXICO OIL CONSERVATION COMMISSION
SOUT. ST NEW MEXICO ZONE SEGREGATION

Operator TEXACO INC.				Lease A.H. BLINERY FED. NCT-2		Well No. 5	
Location of Well	Unit M	Sec 29	Twp 22s	Rge 38E	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper 1	BLINERY		* SI-O	~	Csg	~	
2	TUBB		GAS	Flow	TBG.	2 1/4	
3	DRINKARD		OIL	Flow	TBG.	2 1/4	
Lower 4							

FLOW TEST NO. 1

All zones shut-in at (hour, date): 7:30 AM 2-27-84

Well opened at (hour, date): 7:30 AM 2-28-84

	1	2	3	4
Indicate by (X) the zone producing		X		
Pressure at beginning of test	770	450	350	
Stabilized? (Yes or No)	YES	No	No	
Maximum pressure during test	770	450	360	
Minimum pressure during test	770	120	350	
Pressure at conclusion of test	770	120	360	
Pressure change during test (Maximum minus Minimum).	- 0 -	- 330	+ 10	
Was pressure change an increase or a decrease?.....	NEITHER	DECREASE	INCREASE	

Well closed at (hour, date): 1:30 PM 2-28-84

Oil Production Total Time On Production 6 HRS.

Gas Production

During Test: ~ bbls; Grav. ~ ; During Test 60 MCF; GOR ~

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 7:30 AM 2-29-84

	1	2	3	4
Indicate by (X) the zone producing			X	
Pressure at beginning of test	770	440	370	
Stabilized? (Yes or No)	YES	YES	YES	
Maximum pressure during test	770	440	370	
Minimum pressure during test	770	440	140	
Pressure at conclusion of test	770	440	140	
Pressure change during test (Maximum minus Minimum).	- 0 -	- 0 -	- 230	
Was pressure change an increase or a decrease?.....	NEITHER	NEITHER	DECREASE	

Well closed at (Hour, date) 2:30 PM 2-29-84

Oil Production Total time on Production 7 HRS.

Gas Production

During Test: 2 bbls; Grav. 35.2 ; During Test 67 MCF; GOR 33,500

Remarks

Handwritten signature

SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator Texaco Inc.			Lease A.H. BLINEBRY FED. NCT-2			Well No. 5	
Location of Well	Unit M	Sec 29	Twp 22 S	Rge 38 E	County LEA		

FLOW TEST NO. 3

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing.....				
Pressure at beginning of test				
Stabilized? (Yes or No).....				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum)				
Was pressure change an increase or a decrease?.				
Well closed at (hour, date): _____	Total Time On Production _____			
Oil Production _____	Gas Production _____			
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____			
Remarks * BLINEBRY GAS SHUT IN 3-20-80 (CEASED TO FLOW) HELD FOR RW				

FLOW TEST NO. 4

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum)				
Was pressure change an increase or a decrease?.				
Well closed at (hour, date) _____	Total time on Production _____			
Oil Production _____	Gas Production _____			
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____			
Remarks _____				

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 15 1984 19 _____
New Mexico Oil Conservation Commission
By _____
Title ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Operator TEXACO INC.
By [Signature]
Title Assistant District Manager
Date March 6, 1984

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RECEIVED
MAR 9 1984
O.C.D.
HOBBS OFFICE