SOUTH ST NEW MEXICO ZONE SEGREGATION TLUE

Operator	Lease			Well
TEXACO USA	A.H	1. BLINEBRY FEDI	ERAL NCT-Z	No. 5
Location Unit Sec of Well M 29	Twp ZZs	Rge 3 용	Col	inty LEA
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Med	um Choke Size
Upper BLINEBRY	* SHUT IN	Flow	Csg.	
2 Tubb	Gas	Flow	TBG.	
3 DRINKARD	Oil	FLOW	TBG.	
Lower 4		7 2003	1154.	764
	FLOW TEST NO	1		
All zones shut-in at (hour, date):	7:30 AM	•		
Well opened at (hour, date):			••••••••••••••••••••••••••••••••••••••	
Indicate by (X) the zone producing		1	2	3 4
				X
Pressure at beginning of test		760	410	360
Stabilized? (Yes.or No)		4 _{ES}	4 _{ES}	YES .
Maximum pressure during test		<u>420</u>	360	
Minimum pressure during test			410	120
Pressure at conclusion of test	,		<u>4zo</u>	120
Pressure change during test (Maximum minus Minimum).			10	- 240
Was pressure change an increase or a c	decrease?	NCREASE N Total Time		Decrease
Well closed at (hour, date): 2:15:	Pm 3-1-83 Gas Produc	Production	6HE 45 M	<u> D</u>
During Test: 2 bbls; Grav. 36.	4 ;During Tes		MCF; GOR	65,000
Remarks				
	FLOW TEST NO	. 2		•
Well opened at (hour, date):			-	
Indicate by (X) the zone producing .		1	2	3 4
			<u>X</u>	2. A
Pressure at beginning of test	•		410	360
Stabilized? (Yes or No)	•		465	Yes .
Maximum pressure during test	•		410	360
Minimum pressure during test	•		130	360
Pressure at conclusion of test	•		130	360
Pressure change during test (Maximum m	•	_	780	-0-
Was pressure change an increase or a d	•	Total time	on	DEITHER
Well closed at (Hour, date) 2:30 pm Oil Production During Test: bbls; Grav. 36.	Gas Produc	tion	MCF; GOR	34,000
Remarks				
				•

\$ 1 \$ \$\$

FTTTVED WAY TO SEE

MPR 9 1993

O.C.O. HOBAS OFFICE