

October 22, 1976

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: REQUEST FOR MULTIPLE COMPLETION
Blinebry Gas, Tubb Gas and
Drinkard Pools
A. H. Blinebry Fed (NCT-2) No. 5
Lea County, New Mexico

Gentlemen:

TEXACO INC. respectfully requests administrative approval for multiple completion for the A. H. Blinebry Federal (NCT-2) Well No. 5 in the Blinebry Gas, Tubb Gas and Drinkard Pools located in Unit M, Section 29, T-22-S, R-38-E, Lea County, New Mexico.

Please find attached Form C-107, diagrammatic sketch of the multiple completion, location plat and log.

By copy of this letter all offset operators are being notified of this application.

Your early consideration in this matter will be sincerely appreciated.

Yours very truly,

J. V. GANNON

J. V. Gannon
District Superintendent

JBS:las
Attachments

NMOCC - Hobbs, N.M.
USGS - Hobbs, N.M.
Offset Operators

File
Chrono

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator TEXACO INC.		County Lea		Date October 21, 1976	
Address P. O. Box 728 - Hobbs, New Mexico 88240		Lease A. H. Blinebry Fed. (NCT-2)		Well No. 5	
Location of Well	Unit M	Section 29	Township 22-S	Range 38-E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. R-1475 ; Operator Lease, and Well No.: Texaco Inc. A. H. Blinebry Federal (NCT-4) No. 1

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry Oil & Gas	Tubb Gas	Drinkard
b. Top and Bottom of Pay Section (Perforations)	5554'-5682'	6124'-6213'	6349'-6566'
c. Type of production (Oil or Gas)	Gas	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
☒	☐	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
☒	☐	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
☒	☐	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
☒	☐	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

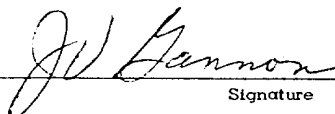
Gulf Oil Corp. - P. O. Box 670 - Hobbs, New Mexico 88240

Amoco Production Co. - P. O. Box 3092 - Houston, Texas 77001

Summit Energy, Inc. - 1925 Mercantile, Dallas Building - Dallas, Texas 75201

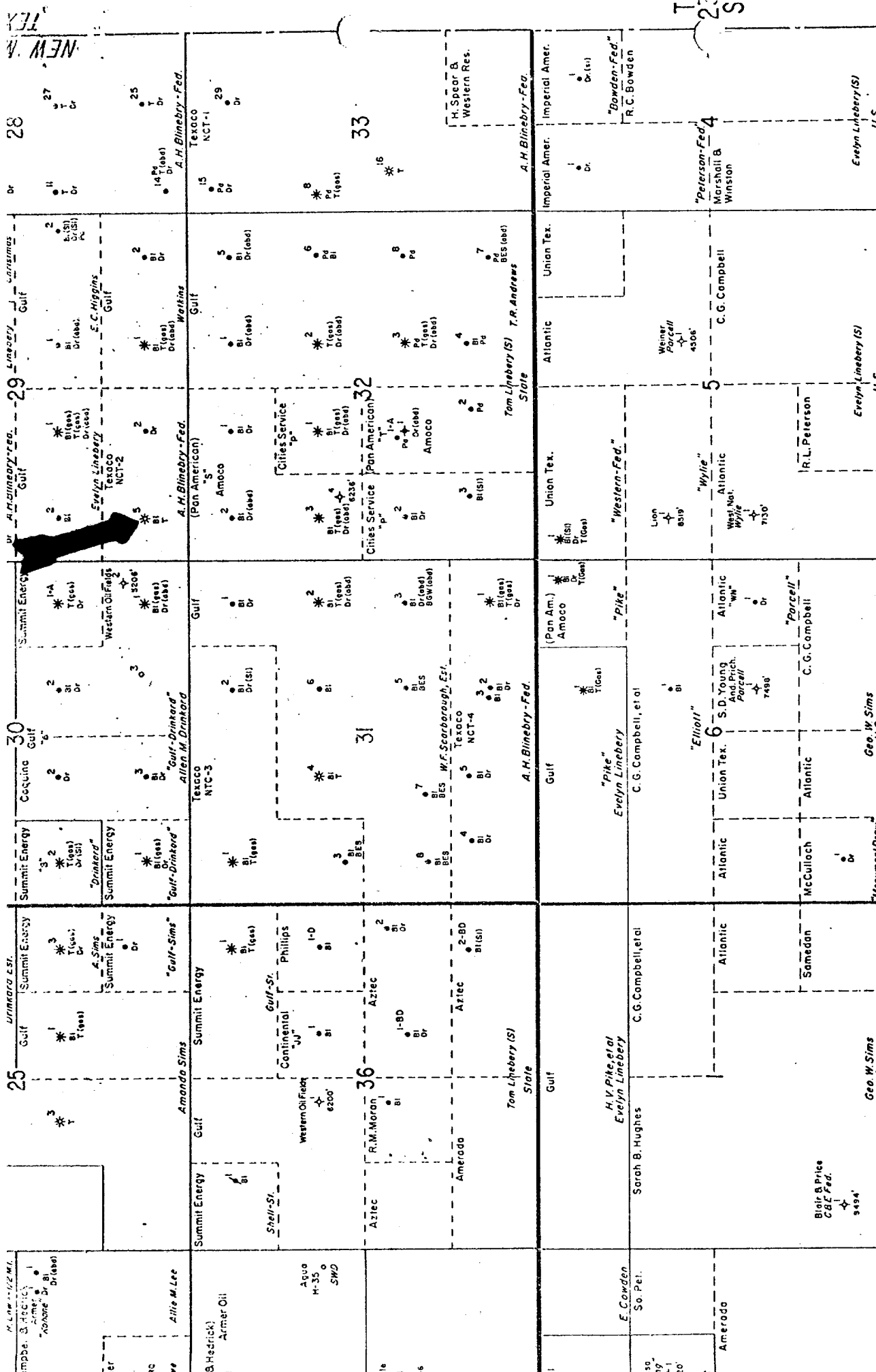
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification October 21, 1976 .

CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the TEXACO INC. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



TEXACO INC.
MIDLAND DIVISION
BLINEBRY FIELD AREA
S.E. LEA COUNTY, NEW MEXICO

SCALE: 0' 1000' 2000'

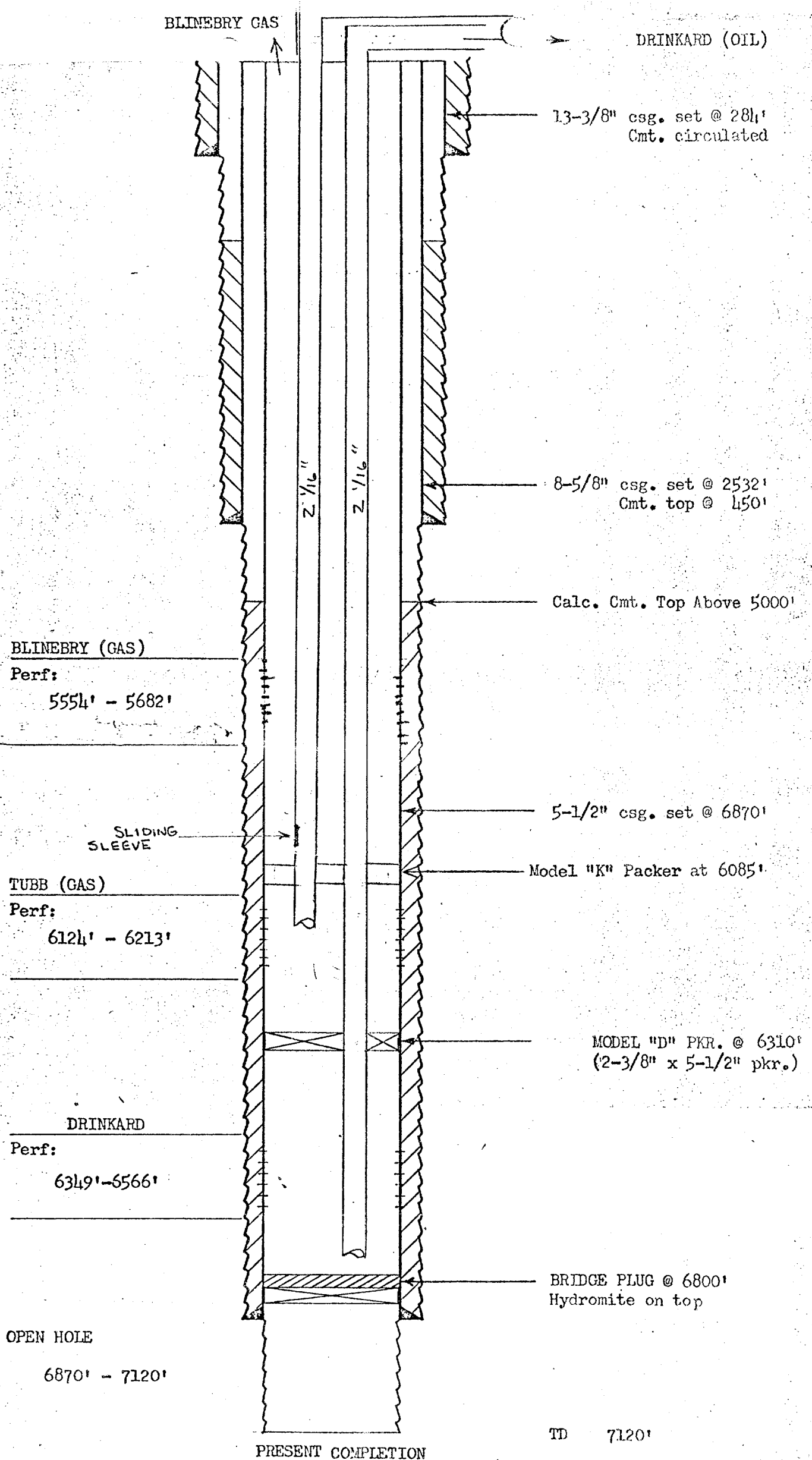
DRAWN BY: FMR DATE: 1-9-69 4-18-73

R38E

R 37E

ABBREVIATIONS:

BEE	- BRUNSON ELLENBURGER EAST	GW	- GRANITE WASH (UNDESIGNATED)
DOW	- BRUNSON GRANITE WASH	LM7RO	- LANGUE WATTIN 7 RIVERS QUEEN
BOWE	- BRUNSON GRANITE WASH EAST	PD	- PADDOCK
BI	- BLINEBRY	P5	- PENROSE SKELLY GRAYBOURG
BME	- BRUNSON MCKEE EAST	SA	- SANTA ROSA (UNDESIGNATED)
BCE	- BRUNSON SAN ANDRES EAST	T	- TUGB
Dr	- DRINKARD	WGW	- WANTZ GRANITE WASH
BES	- BRUNSON ELLENBURGER SO.		



TEXACO Inc.
A. H. BLINEBRY FED. (NCT-2) NO. 5
BLINEBRY & TUBB (GAS) AND DRINKARD (OIL)