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## EW MEXICO OIL CONSERVATION COM

Form C-104

Old C-104 and C-110

SANTAFE		REQUEST	FOR ALLOWABLE		Supersedes Old C-1 Effective 1-1-65	04 and C-11
U.S.G.S.	AUTHODIZAT	ION TO TO	AND	TUDAL O	2.00	
LAND OFFICE	AUTHORIZAT	ION TO TRA	AND ANSPORT OIL AND NA	TUDAL SH	4S	
TRANSPORTER OIL					3 08 PM 765	
GAS						
PRORATION OFFICE						
Operator	TEX	ACO Inc.				<del></del>
Address			8 - Hobbs, New Me	rico		<del></del>
Reason(s) for filing (Check proper b		J. DOX 12	Other (Please ex			
New Well	Change in Transpor	rter of:	!	show Lo	w Pressure Gas .Co	onn.
Recompletion	011	Dry Go				
Change in Ownership	Casinghead Gas	Conder	nsate			
and address of previous owner			TH		<del></del>	·
DESCRIPTION OF WELL AND		U.N. Bartha		, ,		
A. H. Blinebry NCT-2	1	ا بہ	me, Including Formation linebry (GAS)		Kind of Lease State, Federal or Fee	
Location Unit Letter	660 Feet From The	South	ne and 660	Feet From Th	West	
	Cownship 22-S		38-E , NMPM,	r eet 7 fom 11	Lea	County
						County
Name of Authorized Transporter of C	Oil 🛣 or Condensate		Address (Give address to 1		d copy of this form is to be	sent)
Texas-New Mexico Pip		y Gas X	P. O. Box 1510  Address (Give address 196		d capy of this farm is to be	sent)
Name of Authorized Transporter of C Northern Natural Gas *Warren Petroleum Com	npany (Low Pr	ess)	Is gas actually connected?	Lovin	gton, New Mexico	
If well produces oil or liquids, give location of tanks.	N 29 22	' -	YES		October 1, 1965	
If this production is commingled v COMPLETION DATA	with that from any other l	ease or pool,	give commingling order nu	ımber:		
Designate Type of Complet	ion - (X)	Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v.	Diff. Res'v.
Date Spudded			Total Depth	1	P.B.T.D.	
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	<del></del>
	14.6.4				Depth Cusing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE		CEMENTING RECORD		200000000000000000000000000000000000000	
HOLE SIZE	CASING & TUBI	NG SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWARIE	Tank must be set	6	63 1 3		
OIL WELL		ible for this de	ter recovery of total volume pth or be for full 24 hours)			l top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, p	ump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Tubing Pressure			Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF	
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Length of Test		(	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size	
CERTIFICATE OF COMPLIAN	NCE		OIL CO	NSERVAT	ION COMMISSION	
			_	· / / ·		
hereby certify that the rules and Commission have been complied	with and that the inform	nation given	APPROVED	A 1	, 19 _	<del></del>
bove is true and complete to the	e best of my knowledge	and belief.	ву		amy-	
$\mathcal{A}$		ļ	TITLE			
1// 4.00	//		This form is to be	filed in con	npliance with RULE 110	4
- Alle Hellett			If this is a request	for allowab	le for a newly drilled or	deepened
Dan/Gillett (Sign Assistant District Su	mature)		well, this form must be tests taken on the well	accompanie	d by a tabulation of the	deviation
(T	ile)			s form must	be filled out completely	or allow-
0stober 20 7065		[]	zzzz on non and recom	F WC112		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.