NO. OF COPIES RECEIVED			dlexide	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-	
FILE U.S.G.S.		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATIONAL GAS Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 O. C. C.		
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND MATBUR	AL GAS TO. C. C.	
TRANSPORTER OIL			10 09 AM 300	
GAS			·"/ 65	
I PRORATION OFFICE	 			
Operator				
	TEXACO Inc.			
Address		0	1	
Reason(s) for filing (Check proper	P. 0. Box 72	8 - Hobbs, New Mexico Other (Please explain		
New Well	Change in Transporter of:		ell Pool changed from	
Recompletion	Oil Dry C	Gas Elinebry Oil	- to - Blinebry (GAS),	
Change In Ownership	Casinghead Gas Cond	ensate as per NSP-58	9 Order dated Aug. 24, 1964.	
If change of ownership give nar	ne			
and address of previous owner				
II. DESCRIPTION OF WELL A		. 1		
A. H. Bline		ame, Including Formation linebry (GAS)	Kind of Lease Federal	
Location		LEIOUIJ (GRO)	State, Federal or Fee	
Unit Letter M	Feet From The South	ine and 660	From TheWest	
Line of Section 29	Township 22-S			
Line of Section 29	Township 22-5 Range	38-E , NMPM,	Lea County	
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	Oil 🛣 or Condensate 🗌	Address (Give address to which	approved copy of this form is to be sent)	
Texas-New Mexico Pip	<u> </u>	P. O. Box 1510 - Mic		
Northern Natural Gas		P. O. Box 2376 - Hot	approved copy of this form is to be sent)	
If well produces oil or liquids.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	N 29 22-S 38-E	YES -	† The state of the	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	:	
COMPLETION DATA	Oll Well Gas Well			
Designate Type of Compl	etion - (X)	New Well Workover Deepe	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
THE COMP DATE AND DESCRIPTION				
. TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load opth or be for full 24 hours)	loil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
I comb of T				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
CAC WEY				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Dil G		
	Bongin of Yest	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11.		
		APPROVED	, 19	
above is true and complete to t	he best of my knowledge and belief.	BY		
		TITLE		
<i>[[1]</i>		This form is to be filed in compliance with RULE 1104.		
H. D. Raymond (Signature)		If this is a request for allowable for a newly drilled or deepened		
H. D. Raymond / (Signature Assistant District Su		well, this form must be accome tests taken on the well in ac	npanied by a tabulation of the deviation	
C	Title)	All sections of this form	must be filled out completely for allow-	
February 26, 1965.		able on new and recompleted wells.		
(Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such changer of condition.		
	··		nust be filed for each pool in multiply	
	11	- combrequent for 116		