

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P. O. Box 352, Midland, Texas, February 12, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc.** **A. H. Elinebry NCT-2**, Well No. **5**, in **SW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
**M**, Sec. **29**, T. **22-S**, R. **38-E**, NMPM., **Elinebry (oil)** Pool  
Unit Letter

Lea

County. Date Spudded **Feb. 22, 1947** Date Drilling Completed **April 29, 1947**

Please indicate location:

Elevation **3390'** Total Depth **7120'** PBTD **6392'**

Top Oil/ Gas Pay **555h'** Name of Prod. Form. **Elinebry**

## PRODUCING INTERVAL -

Perforations **555h' to 5572', 560h' to 5626', and 5638' to 5682'**

Open Hole **None** Depth **6870'** Depth **5689'**  
Casing Shoe Tubing

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **100** bbls. oil, **43** bbls water in **24** hrs, **0** min. Size **24/64"** Choke

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): **See Remarks**

Casing Tubing Date first new  
Press. **900** Press. **800** oil run to tanks **February 9, 1960**

Oil Transporter **Texas New Mexico Pipe Line**

Gas Transporter **Warren Petroleum**

## Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	270	300
8 5/8	2537	1000
5 1/2	6911	400
2 1/16	5676	

Remarks: **Perforate 5 1/2" O.D. Casing with 2 jet shots per foot from 555h' to 5572', 560h' to 5626', 5638' to 5682'. Acidise with 1000 Gals. 15% acid, followed with 15,000 Gals. refined oil carrying 22,500 lbs. sand at 13.2 BPM.** *Carroll M. Hinkle, Allow.*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **FEB 17**, 19**60**

## OIL CONSERVATION COMMISSION

By: *John R. Remy*  
Title **Geologist**

**TEXACO Inc.**

(Company or Operator)

By: *[Signature]*  
(Signature)

Title **Assistant District Superintendent**  
Send Communications regarding well to:

Name **J. G. Enevins, Jr.**

Address **P. O. Box 352, Midland, Texas**

722238  
TEXACO  
INC.

HOBBS OFFICE OCC

PETROLEUM PRODUCTS

1961 JUN 21 PM 1:25  
DOMESTIC PRODUCING DEPARTMENT  
MIDLAND DIVISION



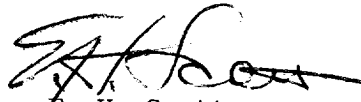
P. O. Box 728  
Hobbs, New Mexico  
June 21, 1961

Mr. Joe D. Ramey  
Proration Manager  
Oil Conservation Commission  
P.O. Box 2045  
Hobbs, New Mexico

Dear Sir:

Reference is made to your letter dated June 5, 1961.  
We produced our A. H. Blinebry NCT-2 Well No. 5, Tubb Gas Pool  
for the months of January and February 1961, in the amount of  
440 barrels. The gas was furnished to a drilling contractor to  
drill our A. H. Blinebry NCT-1 Well No. 13. The Form C-110  
reflects Warren Petroleum as Gas Transporter and we expect them  
to make connection in the near future.

Yours very truly,

  
E. H. Scott  
District Accountant

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