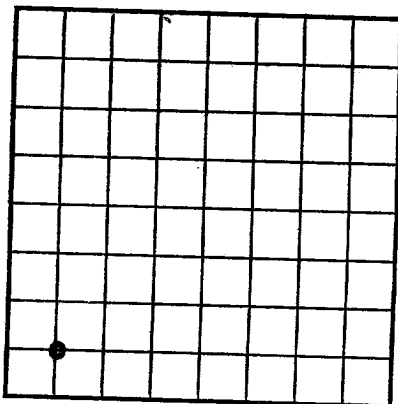


U. S. LAND OFFICE **Las Cruces**SERIAL NUMBER **032104**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYESTIMATE # **1185** OFFICE

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company **The Texas Company**Address **Box 2332, Houston, Texas**Lessor or Tract **A. H. Blinbry**Field **Drinkard**State **New Mexico**Well No. **5** Sec. **29** T. **22S** R. **38E** Meridian **NMPM**County **Lea**Location **660 ft. [N.] of Southline and 660 ft. [E.] of Westline of Section 29** Elevation **3390**
(Derrick top relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title **District Superintendent**Date **May 6, 1947**

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 22**, 19 **47** Finished drilling **April 29**, 19 **47**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **6745'** to **6785'** G No. 4, from _____ to _____
No. 2, from **6960'** to **7120'** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____
CASING RECORD

Size casing	Weight per foot	Threads per inch	Grade	Amount	Kind of shoe	Out and pulled from	Perforated	Purpose
13-3/8"	48#	8RD	Smls	2537	Halliburton			
8-5/8"	32#	8RD	Smls	2537	Halliburton			
5-1/2"	15.5# & 17#	8RD	Smls	6911	Baker			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	284'	300	Halliburton	--	
8-5/8"	2532'	1000	Halliburton	--	
5-1/2"	6870'	400	Halliburton	--	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Western Co	Acid	2000 gal	4-28-47	6960-7120'	

TOOLS USED

Rotary tools were used from _____ feet to **7120** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

May 2, 19 **47** Put to producing **April 29**, 19 **47**
The production for the first **24** hours was **295** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment.
Gravity, °Bé. **37.0**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

V. W. Gilreath, Driller **J. N. Massie**, Driller
W. H. Gombest, Driller **G. J. Harrison**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	90	90	Caliche
90	1062	972	Red Beds
1062	1185	123	Red Beds & Sand
1185	1560	375	Red Beds & Anhydrite
1560	2534	974	Anhydrite & Salt
2534	2865	331	Anhydrite
2865	3104	239	Anhydrite & Gyp
3104	3583	479	Anhydrite & Lime
3583	4493	910	Lime
4493	4705	212	Lime & Sandy Shale
4705	6583	1878	Lime
6583	6630	47	Lime & Gyp
6630	6916	286	Lime
6916	6938	22	Lime & Sand
6938	6960	22	Lime
6960	7120	160	Porous Lime
		7120	Total Depth

FORMATION RECORD CONTINUED

FOALS

10-32093-1

LEON-

DLITER

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ROCK BLISSANT, 1923. BEL AD. 111

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OPTIONAL FORM NO. 10, 4-72 (GSA GEN. REG. NO. 27) (5010-106-01)

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2400 AND RECORD

WU86062-JAN86LFT

STANDARD INCHES	MILLIMETERS
1/16	1.5875
1/8	3.1750
3/16	4.7625
1/4	6.3500
5/16	7.9375
3/8	9.5250
7/16	11.1125
1/2	12.7000
9/16	14.2875
5/8	15.8750
11/16	17.4625
3/4	19.0500
7/8	20.6375
1	25.4000
1 1/8	26.9875
1 1/4	28.5750
1 3/8	30.1625
1 1/2	31.7500
1 5/8	33.3375
1 3/4	34.9250
1 7/8	36.5125
2	38.1000
2 1/8	39.6875
2 1/4	41.2750
2 3/8	42.8625
2 1/2	44.4500
2 5/8	46.0375
2 3/4	47.6250
2 7/8	49.2125
3	50.8000
3 1/8	52.3875
3 1/4	53.9750
3 3/8	55.5625
3 1/2	57.1500
3 5/8	58.7375
3 3/4	60.3250
3 7/8	61.9125
4	63.5000
4 1/8	65.0875
4 1/4	66.6750
4 3/8	68.2625
4 1/2	69.8500
4 5/8	71.4375
4 3/4	73.0250
4 7/8	74.6125
5	76.2000
5 1/8	77.7875
5 1/4	79.3750
5 3/8	80.9625
5 1/2	82.5500
5 5/8	84.1375
5 3/4	85.7250
5 7/8	87.3125
6	88.9000
6 1/8	90.4875
6 1/4	92.0750
6 3/8	93.6625
6 1/2	95.2500
6 5/8	96.8375
6 3/4	98.4250
6 7/8	100.0125
7	101.6000
7 1/8	103.1875
7 1/4	104.7750
7 3/8	106.3625
7 1/2	107.9500
7 5/8	109.5375
7 3/4	111.1250
7 7/8	112.7125
8	114.3000
8 1/8	115.8875
8 1/4	117.4750
8 3/8	119.0625
8 1/2	120.6500
8 5/8	122.2375
8 3/4	123.8250
8 7/8	125.4125
9	127.0000
9 1/8	128.5875
9 1/4	130.1750
9 3/8	131.7625
9 1/2	133.3500
9 5/8	134.9375
9 3/4	136.5250
9 7/8	138.1125
10	139.7000
10 1/8	141.2875
10 1/4	142.8750
10 3/8	144.4625
10 1/2	146.0500
10 5/8	147.6375
10 3/4	149.2250
10 7/8	150.8125
11	152.4000
11 1/8	153.9875
11 1/4	155.5750
11 3/8	157.1625
11 1/2	158.7500
11 5/8	160.3375
11 3/4	161.9250
11 7/8	163.5125
12	165.1000
12 1/8	166.6875
12 1/4	168.2750
12 3/8	169.8625
12 1/2	171.4500
12 5/8	173.0375
12 3/4	174.6250
12 7/8	176.2125
13	177.8000
13 1/8	179.3875
13 1/4	180.9750
13 3/8	182.5625
13 1/2	184.1500
13 5/8	185.7375
13 3/4	187.3250
13 7/8	188.9125
14	190.5000
14 1/8	192.0875
14 1/4	193.6750
14 3/8	195.2625
14 1/2	196.8500
14 5/8	198.4375
14 3/4	200.0250
14 7/8	201.6125
15	203.2000
15 1/8	204.7875
15 1/4	206.3750
15 3/8	207.9625
15 1/2	209.5500</

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[illegible]

WOODING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

10-13004-1

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailins.

or Drill Stem Tests were made as the formation was thoroughly tested at the time Blinbry Well #2, was drilled, which was only 1320' east of the present well. Drilling operations began 12 Noon 2-22-47 and Total depth reached 11:00PM 4-26-47. On 4-28-47 well was treated with 2000 gallons regular 15% acid by Western Co. Treatment was completed 11:34 PM 4-28-47. No test for production was made before treatment but after treatment well was swabbed down then flowed 295 barrels of pipe line oil in eight hours through 38/64" choke. Gravity 37.0. GOR 1185.

DEVIATION TESTS

~~OUT OF CASE BANDS, OK ZONES~~

Համալսարանի գլխավոր

The symbol on the badge is for the Congress of the American Trade Union

DATE: 10/10/68

20 191 82 CAN BE DETERMINED FROM AN EXAMINATION OF THE

The information given herein is a composite and cannot be used as a record of the case. The only copy of the

LOCATION OF CHURCH AND BAPTIST

MGP 140° 286° 1° 140°

LESSON OF THE DAY

Combsuz

ГОСУДАРСТВЕННОЕ СОВЕЩАНИЕ

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 10 rows of squares. A small mark is visible in the top-left corner of the grid area.**FOUO A-334**

THE OFFICE OF THE ATTORNEY GENERAL

DEPARTMENT OF THE INTERIOR

4856

5400

PLEASE OR REFER TO PEOPLE 1/2

SECRET NUMBER 100-100000

U. S. FISH COMMISSION

EX-102 11-20-48
CLARK 701 12-11-48