

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

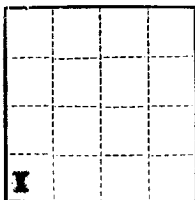
Land Office Las Cruces

Lease No. 032104

Unit

MODS OFFICE OCC

1960 FEB 15 AM 8:06



SUNDRY NOTICES AND REPORTS ON WELLS

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| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | <u>Dual Completion</u> <u>Elinebry (Oil) & Tubb (Gas)</u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

A. H. Elinebry NGT-2

P. O. Box 352, **TEXACO Inc.**

Midland, Texas, February 12, 19 60

Well No. 5 is located 660 ft. from XX line and 660 ft. from XX line of sec. 29

SW 1/4, SW 1/4, Sec. 29
(1/4 Sec. and Sec. No.)

22-S
(Twp.)

38-E
(Range)

NMPM
(Meridian)

Elinebry (Oil)
Tubb (Gas)

Lee
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3390 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Workover approved No. 9, 1959. Pull tubing. Run Electric Log. Set BP at 6800' with 18' Hydramite cap, and at 6400' with 8 Hydramite cap. Perforate 5 1/2" O.D. Casing with 2 jet shots per foot from 6124' to 6176' and 6193' to 6213'. Tubb (Gas) Zone. Acidize with 1000 gals. 15% acid, followed with 15,000 gals. refined oil and 18,000 lbs. sand at 11.5 BPM. Kill Tubb Zone.

Perforate 5 1/2" O.D. Casing from 5554' to 5572', 5604' to 5626', and 5638' to 5682' with 2 jet shots per foot Elinebry (Oil) Zone. Acidize with 1000 gals. 15% acid, followed with 15,000 gals. refined oil and 22,500 lbs. sand at 13.2. For tests of each zone, see attached copy of New Mexico Oil Conservation Commission Forms C-104.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 352

J. G. Elovins, Jr.

Midland, Texas

By

Title

Assistant District Superintendent