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December 4, 1959

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Dual Completion Application,
TEXACO Inc., A. H. Blinbry
(NCT-2) Well No. 5, Unit "M",
Section 29, T-22-S, R-38-E,
Lea County, New Mexico

Gentlemen:

In accordance with Commission Order No. R-1214, attached is our application for administrative approval to dually complete TEXACO Inc. A. H. Blinbry (NCT-2) Well No. 5 in the Tubb (Gas) and Blinbry (Gas) Pools, Lea County, New Mexico.

All offset operators are being notified by copy of this application on this date by registered mail.

Yours very truly,



J. G. Bliving, Jr.
Assistant District Superintendent

LMF-MAB

cc: (2) New Mexico Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Attachments

2000-01-01

2000-01-01

2000-01-01

2000-01-01

2000-01-01

2000-01-01

2000-01-01

2000-01-01

2000-01-01

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2000-01-01

APPLICATION FOR DUAL COMPLETION

Field Name Blinsbry (Gas) and Tubb (Gas)		County Lea	Date September 4, 1959
Operator TEXACO Inc.		Lease A. H. Blinsbry (NCT-2)	Well No. 5
Location of Well M	Unit 29	Township 22-S	Range 30-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. **EC-330**; Operator, Lease, and Well No.:

TEXACO Inc. A. H. Blinsbry (NCT-1) Well No. 1

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Blinsbry	Tubb
b. Top and Bottom of Pay Section (Perforations)	5547'-5685' (Proposed)	6095'-6210' (Proposed)
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

☒ **Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

☒ **Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

☒ **Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

☒ **Yes** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

R. M. Moran, Box 1718, Hobbs, New Mexico

Gulf Oil Corporation, P. O. Drawer 669, Roswell, New Mexico

Pan American Oil Corporation, P. O. Box 268, Lubbock, Texas

Western Oil Fields, Inc., Box 1147, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **December 4, 1959**

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Supt.** of the **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J. C. Elevins, Jr. Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

- PROPOSED -



LEASE:

FIELD:

DATE:

December 4, 1959