



(SUBMIT IN TRIPLICATE)

Land Office **Las Cruces**

Lease No. **032104**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HOBBS OFFICE 000

NOV 9 AM 8:08

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | |

Dually Complete

P. O. Box 352,
Midland, Texas

TEXACO Inc.
November 6

A. H. Klinebry NCT-2

1959

Well No. **5** is located **660** ft. from **NE** line and **660** ft. from **SE** line of sec. **29**

SW $\frac{1}{4}$ **SW $\frac{1}{4}$** **Sec. 29** **22-S** **38-E** **NMPM**

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Drinkard **Lea** **New Mexico**

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3390** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Set bridging plugs at 6820' and 6400' and cap with hydramite.
2. Run gamma ray-neutron log from 6400' to 5100'.
3. Perforate casing from 6095' - 6210' with 4 jet shots per foot.
4. Acidize perforations with 1000 gallons of mud acid. Fracture perforations with 15,000 gallons of refined oil carrying one pound of sand per gallon through 3/4 tubing and packer. Swab and test.
5. Kill well and set Baker retainer production packer at 5950'.
6. Run bull plugged tail pipe with Garrett type SSC circulating valve, closed, with anchor seal assembly and tubing seal receptacle.
7. Run junk basket and perforate casing from 5547' to 5685' with four jet shots per foot. Retrieve junk basket.
8. Run retrievable bridging plug on tubing and set at 5690'. Acidize perforations from 5547' - 5685' with 1000 gallons mud acid. Fracture perforations with 15,000

(See Reverse Side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**

Address **P. O. Box 352**

Midland, Texas

J. G. Klevins, Jr.

By

Title **Assistant District Superintendent**

gallons refined oil carrying one pound of sand per gallon through 3-inch tubing and packer. Shut and test.

9. Kill well and pull retrievable bridging plug.
10. Run two strings of 2 1/16" O.D. "CS" Hydril tubing with a Baker parallel string anchor and latching sub.
11. Shut well, recover lead oil, test both zones and place on production.