

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Las Cruces**
Lease No. **032104**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ACIDIZING ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

A. H. Blinbry **Midland, Texas, May 5,** 19 **47**
Well No. **5** is located **660** ft. from **N** line and **660** ft. from **W** line of sec. **29**
SW 1/4 Sec. 29 **22-S** **38-E** **NMPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Drinkard **Lee** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3590** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth 7120' - Lime

Section 6960-7120' was acidized with 2000 gallons regular 15% acid by Western Co. Completed 11:34 PM April 24, 1947. Maximum pressure was 1900# down to 1000#.

No test for production was made before the treatment; however, after treatment well was swabbed down then flowed 295 barrels of pipe line oil, in eight hours through a 38/64" choke. Grav. 37°. GOR 1185.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Texas Company**

Address **Box 1270**

Midland, Texas

By **C. L. Holliman**
Title **Dist. Supt.**